

- Environmental Management
- Environmentally Friendly Business
- Climate Change
- Resource Circulation
- Pollution Prevention
- Efforts Toward Conserving Biodiversity
- Water Resources

Sustainability for the Kansai Electric Power Group

Environment

Kansai Electric Power Co., Inc.

Social

(Kansai Transmission and Distribution, Inc.

Environmental Management

Policy and Concept

Environmental policy

As a responsible energy business deeply involved with the environment, we recognize the importance of addressing various environmental issues, such as climate change, resource recycling promotion and local environmental conservation. We are also committed to reducing the environmental burden and risks related to our business activities in line with the Kansai Electric Power Group Code of Conduct, which aims to proactively contribute to building a better environment and a sustainable society by providing environmentally friendly products and services. Moreover, in line with our conduct standards for individuals, we fully recognize the significance of environmental conservation, pay due consideration to the environmental impact of our business operations and support environmentally friendly practices with an emphasis on resource and energy conservation.

The Kansai Electric Power Group Environmental Policy sets the direction of our medium- to long-term environmental management plans, featuring seven approaches to address climate change, each of which is being promoted. The Environmental Policy is subject to review and examination by the Sustainability Promotion Board as necessary, and the results of which are communicated to our employees as well as to employees of group companies.

Environmental management system

Our Group has an environmental management system in place, incorporating the ISO 14001 guidelines, in order to promote measures for building a better environment and manage environmental risks. Our environmental management system, supervised by top management, is being upgraded through a continuous PDCA cycle—i.e., development of environmental policies; development, implementation, check and review of our Group's Eco Action (an action plan for environmental management); and management review by the Sustainability Promotion Board. Eco Action covers both our business activities and office activities while the latter concerns group-wide efforts to conserve resources and save energy.

Kansai Electric Power Group Environmental Policy

1. Adhering to environmental laws, regulations and related rules At the Kansai Electric Power Group, we adhere to laws,

regulations and other rules related to the environment.

2. Responding to climate change

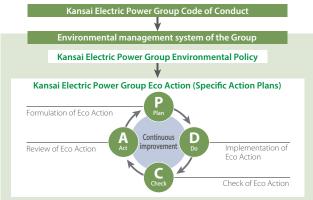
At the Kansai Electric Power Group, recognizing climate change as a key business challenge, we actively work to reduce greenhouse gas emissions. We pursue the goal of carbon neutrality throughout the entirety of our business activities and support our customers and society in achieving decarbonization by 2050.

In addition, we also work to adapt in preparation for the harmful impacts of climate change.

3. Promoting resource circulation

At the Kansai Electric Power Group, recognizing that natural resources are limited, we advance efforts toward resource circulation in society as a whole. Our efforts include reducing natural resource consumption in our business activities, proactively promoting 3R (reduce, reuse, recycle) practices, and providing products and services that contribute to resource circulation.





4. Protecting local community environments

At the Kansai Electric Power Group, we seek to prevent environmental pollution while working to strictly manage and reduce toxic chemicals in our business activities in order to promote the environmental protection of local communities.

5. Conserving biodiversity

At the Kansai Electric Power Group, we recognize the importance of biodiversity. We properly assess, analyze and evaluate the impacts of our business activities and work to preserve biodiversity.

6. Promoting environmental communication

At the Kansai Electric Power Group, we work proactively to raise environmental awareness and disclose information related to the environment.

7. Continuously improving our environmental management systems At the Kansai Electric Power Group, we seek to continuously improve our environmental management systems in order to increase our environmental performance.

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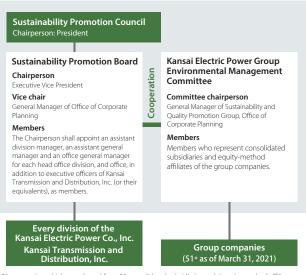
System

Environmental management efforts are ongoing, with the President (as Chief Environmental Management Officer) leading the environmental officers of each division and organization. Meanwhile, the Office of Corporate Planning and the Office of Energy and Environmental Planning are promoting corporate environmental management, utilizing their expertise in environmental issues while providing assistance and guidance to each division (support for independent environmental management).

The Sustainability Promotion Board, which is in principle held twice a year, reviews our environmental management system, the results of which are reflected in the system itself. At the same time, the Kansai Electric Power Group Environmental Management Committee, comprised of representatives from consolidated subsidiaries and equity-method affiliates, usually holds an annual meeting to exchange information on issues concerning our Group's environmental management activities while cooperating as needed with the Sustainability Promotion Board.

Environmental management promotion system of the Kansai Electric Power Group

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* 51 companies, which are selected from 86 consolidated subsidiaries and 4 equity-method affiliates, excluding those that have low environmental impacts and Kansai Transmission and Distribution, Inc.

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Goals

Environmental Management System (list of Eco Action)

- Kansai Electric Power Group Eco Action (results in fiscal 2020 and targets for fiscal 2021)
- Responding to climate change

ltem	FY 2	2020	FY 2021
nem	Targets	Results	Targets
Advancing efforts to control CO2 emissions	• Keep the top spot for the amount of CO ₂ -free power generation in Japan • Halve CO ₂ emissions associated with power generation in Japan in FY 2030 (compared to FY 2013)	free power generation in Japan e CO ₂ emissions associated with er generation in Japan in FY 2030 Reduction of about 40% from fiscal 2013	
Continuing safe and stable operation of nuclear power plants*1	Safety-first nuclear power plant operations	We continued the safe and stable operations at running plants	Continue safe and stable operation of nuclear power plants (zero unplanned shutdowns)
Further development and utilization of renewable energy			Continued
Maintaining and improving the thermal efficiency of thermal power plants ^{*1}	Achieve benchmark indicators*3 (A: 1.00, B: 44.3%)	• We achieved benchmark indicators	Continued
Reducing transmission and distribution loss*2	Maintain or reduce transmission and distribution loss	• 5.1%	Continued
Promoting use of innovative forms of energy among customers and communities	Contribute to making energy use by customers and communities more sophisticated	 We worked to expand use of devices and services that contribute to more sophisticated utilization of energy by customers and communities Smart meters deployed: 0.72 million/year (Cumulative total: 12.25 million), progress rate: about 93% 	Continued
Controlling SF ₆ emissions (calendar year basis) (gas recovery rate upon inspection/removal of equipment)	• 97% (upon inspection) • 99% (upon removal)	• 99.6% (upon inspection) • 99.3% (upon removal)	Continued

*1 Targets and results apply only to our Company. *2 Targets apply only to Kansai Transmission and Distribution, Inc.

*3 Indicators based on the benchmark system of the Law Concerning the Rational Use of Energy

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Promoting resource circulation

ltem	FY 2	FY 2021	
Targets	Results	Targets	
Maintaining industrial waste recycling rate	• 99.5%	• 99.8%	Continued

Protecting local community environments

ltem		FY 2	FY 2021		
item	Targets		Results	Targets	
Maintaining sulfur oxide (SOx)	SOx Emission factors: maintain the lowest levels in the world Emissions: strictly adhere to		Overall: 0.023 g/kWh Thermal: 0.033 g/kWh All agreed values were met		
and nitrogen oxide (NOx) emission factors	NOx	agreed values at each power plant	Overall: 0.049 g/kWh Thermal: 0.072 g/kWh All agreed values were met	- Continued	
roper processing of PCB • Proceed with certainty to achieve processing before the legal deadline		Amount of high-level PCB processed (Cumulative total): 5,415* Zero PCB waste (processing completed)	Continued		

* Number of high-voltage transformers, condensers and other electrical equipment that were subcontracted to the Japan Environmental Storage & Safety Corporation (JESCO).

Conserving biodiversity

ltem	FY 2	FY 2021	
item	Targets	Results	Targets
Conservation of biodiversity	Consideration of biodiversity through business activities	We worked on activities to conserve biodiversity (field surveys, monitoring of the effect of extermination programs, etc.), seeking guidance and advice from experts	Continued

Office energy and resource conservation activities (group-wide items)

lt	em	Reducing office electricity consumption			Reducing copy paper consumption	
Tar	rgets	Reduce by 1% or more from previous year	Reduce as much as possible Improve as much as possible		Reduce as much as possible	
Record of results	Non- consolidated	(GWh) 80 74 75 74 60 40 40 20 2018 2019 2020 (FY)	(1,000 m ³) 600 400 426 413 388 200 0 2018 2019 2020 (FY)	(km/L) 12.0 11.40 11.0 10.95 10.90 10.0 9.0 2018 2019 2020 (FY)	(t) 800 773 747 662 600 500 400 2018 2019 2020 (FY)	
Record c	Group companies*	(GWh) 80 60 40 27.6 28.1 29.6 2018 2019 2020 (FY)	(1,000 m ³) 600 400 200 110.67 107.48 101.74 0 2018 2019 2020 (FY)	(km/L) 12.0 11.0 10.0 9.60 9.62 9.83 9.0 2018 2019 2020 (FY)	(t) 800 700 600 500 520.0 514.8 471.2 400 2018 2019 2020 (FY)	

* Calculated for 38 consolidated subsidiaries (excluding Kansai Transmission and Distribution, Inc.) for which three-year data (FY 2018–2020) is available.

12

204 ENVRONMENT

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Efforts

• Environmental education (practical knowledge and awareness raising)

We conduct education for our employees in order to develop human resources that understand the Kansai Electric Power Group Environmental Policy and are able to implement it.

Specifically, we are conducting specialized education to provide practical knowledge, etc.

• Environmental compliance

Recognizing "strict enforcement of compliance" as part of materiality (important issues), our Group is committed to eliminating any major violations of environmental compliance.

Major violations of environmental compliance reported in fiscal 2018 to 2020 are summarized below.

Major environmental compliance violations

ltem	Targets	Results				
item	Targets	FY 2018	FY 2019	FY 2020		
Major environmental compliance violations	0	1	4	1		

• Major violations of environmental compliance occurred or reported in each fiscal year are included.

"Major violations of environmental compliance" are defined as "violations that have impacted (or could impact) the surrounding environment and/or human health."

Major violations of environmental compliance occurred or reported in fiscal 2020 are summarized below.

Summary of major violations of environmental compliance

• Inappropriate processing of PCB contaminated transformer insulating oil when analyzing its performance

We are implementing efforts to identify root causes, review in-house rules (observance of relevant laws and regulations), and educate employees to prevent any recurrence of these violations.

In addition, details of these incidents are communicated company-wide and preventive measures are shared between all those concerned to prevent similar violations from taking place at other offices.

13

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Performance data

Eco Action-related		Unit	FY 2018	FY 2019	FY 2020
SF6 gas emissions			0.2	0.1	0.1
	Upon inspection	t	0.2	0.1	0.0
	• Upon removal		0.1	0.0	0.1
SF ₆ gas recover	ry rate				
	• Upon inspection		98.5	99.0	99.6
	• Upon removal	%	99.3	99.4	99.3
Transmission and distribution loss rate*1*2			5.1	4.8	5.1
Number and rate of smart meters installed*2		million %	About 10.58 About 81	About 11.53 About 88	About 12.25 About 93

*1 Transmission and distribution loss rates = (area transmission-end power – area consumption power (end use) – substation power) / area transmission-end power × 100 [%] "Area" in this case refers to the entire supply area of Kansai Transmission and Distribution, Inc. *2 Data of Kansai Transmission and Distribution, Inc. only

Office-	related	Unit	FY 2018	FY 2019	FY 2020
	Office electricity consumption*1	GWh	74	75	74
	Office water consumption*1	1,000 m ³	425	413	388
	Fuel efficiency of company vehicles	km/L	11.4	10.95	10.9
Energy and resource conservation (Office division)	Vehicle fuel consumption (gasoline)	1,000 kL	2.0	1.7	1.5
	Vehicle fuel consumption (diesel oil)		0.3	0.4	0.4
	Copy paper consumption	t	772	747	662
CO ₂ emissions resulting from office	Office electricity		2.4	2.4	2.6
	Office water	10,000 t-CO2	0.01	0.01	0.01
activities*2	Vehicle fuels		0.5	0.5	0.4

*1 The scope of this calculation was reviewed for the actual consumption amounts of office electricity and water.

*2 CO₂ emissions from office activities = amount of electricity consumption × adjusted emission factor

CO2 emissions from office water consumption = amount of office water consumption × emission factor

CO₂ emissions from vehicle use = amount of vehicle fuel consumption \times emission factor by type of fuel

Material-related, revegetation rate		Unit	FY 2018	FY 2019	FY 2020
Amount of limestone used*1		1.000.4	57	61	56
Amount of ammonia used*1		1,000 t	8	8	8
	Thermal power plants		38	39	39
Revegetation rate ^{*2} (end of fiscal year)	Nuclear power plants	%	68	67	67
	Electric power offices (substations)		28	28	28

*1 Data of the Kansai Electric Power Co., Inc. only

*2 Revegetation rate = (business site revegetation area ÷ business site total area) × 100

Rates of conversion to underground transmission and distribution lines*	Unit	FY 2018	FY 2019	FY 2020
Rate of conversion to underground transmission lines (end of fiscal year)	0/	17.4	17.5	17.6
Rate of conversion to underground distribution lines (end of fiscal year)	%	10.3	10.3	10.4

* Data of Kansai Transmission and Distribution, Inc. only

204 ENVIRONMENT

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Environmental conservation cost

Sustainability

We practice and announce the results of environmental accounting for the Company, Kansai Transmission and Distribution, Inc. and other group companies, where the costs and effects of environmental conservation in our business activities are determined.

Evaluation of the performance in FY 2020

We invested a total of about 7.92 billion yen in environmental conservation, a year-on-year increase of about 3.86 billion yen, while the total cost amounted to about 16.46 billion yen, a year-on-year decrease of about 0.21 billion yen, due to a lower PCB processing cost, etc.

Environmental conservation costs (100 million yen)

	Inves	tment	Expe	enses	
Category	FY 2019	FY 2020	FY 2019	FY 2020	Major items
1. Global environmental conservation costs (CO ₂ reductions, etc.)	0.1	0.0	2.0	2.0	
2. Local environmental conservation costs	38	76	37.7	38.5	
(1) Measuring/monitoring environmental impact	2.4	5.3	14.3	14.7	Radiation control and measurement, air quality concentration measurement, and marine area surveys
(2) Pollution control (air pollution, water contamination, oil leakage, etc.)	35.2	70.2	15.6	17.1	Air pollution control measures, water contamination prevention measures
(3) Nature conservation	0	0	7.8	6.8	
3. Costs to build a circular economy	2.9	3.5	123.1	119.6	
(1) Industrial waste processing, recycling	2.8	3.4	57.8	48.4	
(2) General waste processing, recycling	0	0	0.0	0.1	
(3) Radioactive waste processing	0	0	65.3	71.2	
(4) Green purchasing	0.1	0.0	0.0	0.0	
4. Environmental management costs	0	0	0.7	0.7	
5. R&D costs	0.1	0.2	3.0	3.5	Load leveling, environmental conservation, energy savings and recycling, natural energy
6. Other costs	0	0	0.2	0.2	
Total	40.6	79.2	166.7	164.6	
Total capital investment during the period	4,472	5,415			
Operating expenses during the period			25,332	32,069	

Note: Based on the Environmental Reporting Guidelines (FY 2005 version) issued by the Ministry of the Environment. Depreciation is not calculated into expenses. Composite costs are tallied proportionally by one of three methods: (1) calculation of differences; (2) proportional division based on rational criteria; and (3) proportional division based on criteria of expediency. Costs involved in generating nuclear power are calculated with the sum of individual measures to protect the environment taken as environmental conservation costs (radiation control and measurement, low-level radioactive waste processing, etc.). Figures may not add up due to rounding off.



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Effects of environmental conservation

Category	ltem (unit)		FY 2019	FY 2020	Year-on-year change
	CO ₂ emissions (basic)	(10,000 t-CO ₂)	3,844	3,702	-142
1. Global environmental	CO ₂ emission intensity (basic)	(kg-CO2/kWh)	0.340	0.340	0.00
conservation	CO ₂ emissions (after adjustment)	(10,000 t-CO ₂)	3,594	3,583	-13
	CO ₂ emission intensity (after adjustment)	(kg-CO2/kWh)	0.318	0.350	0.03
	Air pollution control				
	SOx emissions	(t)	2,138	2,098	- 40
	SOx emission intensity	(g/kWh)	0.036	0.033	- 0.003
2. Local environmental conservation	NOx emissions	(t)	4,414	4,551	137
	NOx emission intensity	(g/kWh)	0.074	0.072	-0.002
	Landscape integration				
	Revegetation area	(1,000 m²)	3,109	3,102	- 7
	Industrial and other waste generated	(1,000 t)	621	567	-54
3. Building a circular economy	Recycling rate for industrial waste, etc.	(%)	99.8	99.8	0.0
	Low-level radioactive waste	(Rods)	507	2,034	1,527

Note: CO₂ emissions: including from power supplied by other companies; CO₂ emissions and CO₂ emission intensity: the results for FY 2019 are provisional and the actual CO₂ emission factor will be officially announced by the government in accordance with the Law Concerning the Promotion of the Measures to Cope with Global Warming, etc.; CO₂ emission factor: by the amount of power sold (adjusted CO₂ emissions include environmental value adjustments under the surplus solar power purchasing system and the renewable energy feed-in tariff system in addition to deduction reflecting carbon credits); SOx and NOx emissions: only the Company's self-generated power; SOx and NOx emission factor: by the amount of power generated by thermal power plants of the Company.

• Economic benefits from environmental conservation measures

FY 2020 assessment

Economic benefits increased approximately 0.8 billion yen from the previous year due to an increase of gain on sale of disused articles, etc.

Economic benefits from environmental conservation measures (100 million yen)

Category		FY 2019	FY 2020	Major items
Revenue	Operating revenues from recycling, etc.	35.4	43.7	Gain on sale of disused articles (recycling)
Cost savings	Cost savings from reuse and recycling, etc.	0.1	0.1	Cost savings from the purchase of recycled items
Total	·	35.5	43.8	

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204 ENVBONMENT

• Environmental accounting (group companies)

Environmental accounting of group companies

The environmental accounting applies to 12 group companies that participate in the Kansai Electric Power Group Environmental Management Committee (as of FY 2020).

Environmental conservation costs (million yen)

Category	Major items	Inves	tment	Expe	enses
Category	wajor terns	2019	2020	2019	2020
Costs for pollution control	Air, water and soil pollution prevention	0	0	31,480	35,604
Costs for resource recycling	General and industrial waste processing and recycling	2,930	2,739	87,889	73,604
Costs for management activities	Environmental protection efforts, environmental education and related activities at business places and in their neighborhoods	3,700	7,536	24,130	24,376
Costs for community activities	Contributions to and support of environmental protection activities and environmental protection organizations outside the company	0	0	0	0
Costs for research and development	Research and development of products, for example, that contribute to environmental protection	0	0	7,706	1,800
Costs related to environmental damages	Natural restoration, damage compensation, etc.	0	0	276	264
Other costs		_	_	0	0
Total		6,630	10,275	151,481	135,649

Environmental conservation effects (physical effects)

Category	ltem (unit)	2019	2020
	CO ₂ emissions (10,000 t-CO ₂)	11.9	14.7
Global and local environmental conservation	SOx emissions (t)	0.3	0.6
	NOx emissions (t)	59.7	55.5
Environmental management	ISO or other external certifications (locations)*	5	4
Building a circular economy	Industrial waste generated (1,000 t)	62.4	63.3

* Cumulative to end of fiscal year

Economic benefits from environmental conservation measures

Category	Major items	2019	2020
Revenue	Operating revenues from recycling, etc.	18,071	25,928
Cost savings	Cost savings from reuse and recycling, etc.	53.3	375
Total		18,124	26,303

Sustainability for the Kansai Electric Power Group	Environment	Social	Governance
	Kansai Electric Pow	er Group Kansai Electric Power Co. Inc.	Kansai Transmission and Distribution. Inc

Management of chemical substances (PRTR)

		Releases (t/year)				
Name of targeted chemical substance	FY 2018	FY 2019	FY 2020			
2-aminoethanol	-	_	-			
2-aminoethanoi	(-)	(-)	(-			
Ash astas (an asifa d)	0.0	0.0	0.0			
Asbestos (specified)	(0.0)	(0.0)	(0.0			
Februik and an	4.7	8.6	5.9			
Ethylbenzene	(4.7)	(8.6)	(5.9			
Ferric chloride	0.0	0.0	0.			
renic chionae	(0.0)	(0.0)	(0.			
Vulana	6.5	12	9.			
Xylene	(6.5)	(12)	(9.			
Diaving (specified)	0.065 (mg-TEQ/year)	0.24 (mg-TEQ/year)	0.11 (mg-TEQ/yea			
Dioxins (specified)	(0.065 (mg-TEQ/year))	(0.24 (mg-TEQ/year))	(0.11 (mg-TEQ/yea			
	<0.1	_	<0.			
1,2,4-trimethylbenzene	(<0.1)	_	(<0.			
Toluene	4.9	8.7	5.			
roluene	(4.9)	(8.7)	(5.			
Lludrazina	<0.1	<0.1	0.			
Hydrazine	(<0.1)	(<0.1)	(0.			
	0.1	<0.1	<0.			
Benzenes (specified)	(0.1)	(<0.1)	(<0.			
	_	0.0	0			
Boron compound	(-)	(0.0)	(0.			
	0.0	0.0	-			
PCB	(0.0)	(0.0)	(-			
	1.4	1.2	2			
Methylnaphthalene	(1.4)	(1.2)	(2			
Bromotrifluoromethane	0.0	_	-			
sromotrifiluorometnane	(0.0)	()	(-			
	0.0	-	-			
Nonylphenoxypolyoxyethanol	(0.0)	()	(-			
	-	0.0	0.			
Ethylenediaminetetraacetic acid	(-)	(0.0)	(0.			
2,6-di-tert-butyl-p-cresol	(0.0)	(0.0)	(0.			
n-Hexane	(0.0)	(0.0)	(0.			

18

204 ENVRONMENT

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Kansai Electric Power Group

Governance Kansai Electric Power Co., Inc. Kansai Transmission and Distribution, Inc.

20 ENVRONMENT

		Transfers (t/year)				
Name of targeted chemical substance	FY 2018	FY 2019	FY 2020			
	-	-	-			
2-aminoethanol	(-)	(-)	(-			
	6.8	1.6	14			
Asbestos (specified)	(6.8)	(1.6)	(14			
	0.0	<0.1	0.0			
Ethylbenzene	(0.0)	(<0.1)	(0.0			
Forris el locido	1.0	0.9	0.0			
Ferric chloride	(1.0)	(0.9)	(0.			
Xylene	0.0	0.4	0.0			
xyiene	(0.0)	(0.4)	(0.			
Dioxins (specified)	0.030 (mg-TEQ/year)	0.0043 (mg-TEQ/year)	0.079 (mg-TEQ/yea			
Dioxins (specified)	(0.030 (mg-TEQ/year))	(0.0043 (mg-TEQ/year))	(0.079 (mg-TEQ/year			
124 trimathulhanzana	0.0	_	0.			
1,2,4-trimethylbenzene	(0.0)	(-)	(0.			
	0.0	0.8	0.			
Toluene	(0.0)	(0.8)	(0.			
	0.0	0.0	0.			
Hydrazine	(0.0)	(0.0)	(0.			
	0.0	0.0	0.			
Benzenes (specified)	(0.0)	(0.0)	(0			
Design energy d	-	0.0	6.			
Boron compound	(-)	(0.0)	(6.			
	4.7	2.3	-			
PCB	(4.7)	(2.3)	-			
Made la selada la s	<0.1	0.0	0.			
Methylnaphthalene	(<0.1)	(0.0)	(0.			
Bromotrifluoromethane	0.0	-	-			
Bromotrifiuorometnane	(0.0)	_	-			
	0.0	_	-			
Nonylphenoxypolyoxyethanol	(0.0)	-	-			
	-	0.0	0.			
Ethylenediaminetetraacetic acid	-	(0.0)	(0.			
2,6-di-tert-butyl-p-cresol	(<0.1)	(<0.1)	(<0.			
n-Hexane	(1.7)	(2.0)	(2.			

Notes: • The chart shows total values reported in compliance with the PRTR Law. • "0" indicates no releases or transfers at targeted business sites. • "<0.1" indicates less than 0.1 t/year releases, etc. • "-" indicates no business sites targeted for totaling. • Significant figures are displayed in two digits. • The fource in parentheses includes the results of group companies (exclu • The figures in parentheses includes the results of group companies (excluding those of some group companies)

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	Kansai Electric Powe	er Group Kansai Electric Power Co. Inc	Kansai Transmission and Distribution Inc

Radioactive substances, radioactive waste (non-consolidated)

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	Fisc	al year	2018	2019	2020	Unit
	Evaluated dose	Mihama Nuclear Power Station	N.D.	N.D.	N.D.	
	values for the public in the vicinity	Takahama Nuclear Power Station	N.D.	N.D.	N.D.	millisievert*1
Gaseous	of power plants (inert gases)	Ohi Nuclear Power Station	N.D.	N.D.	N.D.	
vaste	Evaluated dose values for the	Mihama Nuclear Power Station	N.D.	N.D.	N.D.	
	public in the vicinity	Takahama Nuclear Power Station	N.D.	N.D.	N.D.	millisievert*1
	of power plants (iodine)	Ohi Nuclear Power Station	N.D.	N.D.	N.D.	
	Evaluated dose	Mihama Nuclear Power Station	<0.001	<0.001	<0.001	
iquid. vaste	values for the public in the vicinity	Takahama Nuclear Power Station	<0.001	<0.001	<0.001	millisievert*1
	of power plants	Ohi Nuclear Power Station	<0.001	<0.001	<0.001	
	1	Mihama Nuclear Power Station	N.D.	N.D.	N.D.	
	ve gaseous waste	Takahama Nuclear Power Station	N.D.	N.D.	N.D.	becquerel*2
lischarge	ed (inert gas)	Ohi Nuclear Power Station	N.D.	N.D.	N.D.	
		Mihama Nuclear Power Station	N.D.	N.D.	N.D.	
	ve gaseous waste ed (iodine)	Takahama Nuclear Power Station	N.D.	N.D.	N.D.	becquerel*2
unsernar ge		Ohi Nuclear Power Station	N.D.	N.D.	N.D.	
		Mihama Nuclear Power Station	N.D.	N.D.	N.D.	
	ve liquid waste ed (excluding tritium)	Takahama Nuclear Power Station	N.D.	N.D.	N.D.	becquerel*2
5	· · · · ·	Ohi Nuclear Power Station	N.D.	N.D.	N.D.	
		Mihama Nuclear Power Station	160000000000	860000000000	1100000000000	
	ve liquid waste discharged	Takahama Nuclear Power Station	19000000000000	13000000000000	23000000000000	becquerel*2
	lisentinged	Ohi Nuclear Power Station	22000000000000	56000000000000	66000000000000	
Radioacti	ive solid waste genera	ted (200-L drum equivalent)*4	11,800	12,312	13,223	
	• Mihama N	uclear Power Station	4,828	3,918	3,202	Equivalent
	• Takahama	Nuclear Power Station	4,396	4,624	6,516	in drums
	Ohi Nuclea	ar Power Station	2,576	3,770	3,505	
Radioacti	ive solid waste reduce	d (200-L drum equivalent)*5	9,099	11,805	11,189	
	• Mihama N	uclear Power Station	3,907	2,946	2,409	Equivalent
	• Takahama	Nuclear Power Station	3,460	3,959	5,715	in drums
	Ohi Nuclea	ar Power Station	1,732	4,900	3,065	
		aste generated – Amount of d (200-L drum equivalent)* ⁶	2,701	507	2,034	
	• Mihama N	uclear Power Station	921	972	793	Equivalent in drums
	• Takahama	Nuclear Power Station	936	665	801	in drums
	Ohi Nuclea	ar Power Station	844	-1,130	440	
	ive amount of solid ra uivalent)* ^{7*8}	dioactive waste stored (200-L	100,311	100,818	102,853	
	• Mihama N	uclear Power Station	26,172	27,144	27,938	Equivalent
	• Takahama	Nuclear Power Station	44,223	44,888	45,689	in drums
	Ohi Nuclea	ar Power Station	29,916	28,786	29,226	

N.D.: Not Detectable

*1 Millisievert (effective dose): unit indicating the degree of radiation's effect on the human body

*2 Becquerel: unit of radioactivity (one becquerel is defined as one nucleus decaying per second, representing the rate at which radioactive material emits radiation.)

*3 Notes 4-7 are for the storage status at power plants.

*4 The amount of solid low-level radioactive waste produced in the fiscal year.
*5 The total of amount of solid waste with low-level radioactivity reduced through incineration, etc. and transported out of facilities in the fiscal year.
*6 The net increase of solid waste with low-level radioactivity calculated by deducting the amount reduced from the amount generated in the fiscal year.

*7 Cumulative amount of low-level solid radioactive waste

*8 Totals might not match due to rounding after conversion to drum equivalent.

204 ENVRONMENT

Sustainability for the Kansai Electric Power Group	Environment		Social	Governance
	Kansai Electric Pow	er Group	Kansai Electric Power Co., Inc	 Kansai Transmission and Distribution, Inc.

Environmental protection records at thermal power plants

	ŀ	tem		Sakaiko Power Station	Nanko Power Station	Miyazu Energy Research Center	Kansai International Airport Energy Center	Maizuru Power Station	Gobo Power Station	Himeji No.1 Power Station 5, 6 U & GT 1, 2 U	Himeji No. 2 Power Station	Aioi Power Station	Ako Power Station
	Ма	in fuel		L	L	Heavy/crude	Kerosene	Coal	Heavy/crude	L	L	L	Heavy/crude
		Amount emitted	Air Pollution Control Law (total amount regulation)	84	98	306*1	13	515* ¹	6,510*3	129	582	2,757*3	2,158*3
		hourly	Agreed value	_	-	112	_	255	184	_	_	165	180
		(m³N/h)	Actual value	_	-	Stopped	_	187	88	_	_	3	79
	Sulfur	Amount emitted daily	Agreed value	10.1	-	-	-	_	-	-	_	_	-
	oxides	(t/d)	Actual value	-	-	-	-	_	-	-	_	_	-
		Amount emitted	Agreed value	940	_	492 × 10	_	1,523 × 10	970 × 10	_	_	885 × 10	650 × 10
		annually (t/y)	Actual value	-	_	Stopped	_	688 × 103m3N	23.551 × 103m3N	-	_	0.256 × 103m3N	22.7 × 103m3N
		Amount emitted	Air Pollution Control Law (total amount regulation)	625	255	_	_	_	-	_	_	_	-
Air		hourly	Agreed value	_	-	58	-	244	110	123.5	463	85	94
quality related		(m³N/h)	Actual value	50.2	34	Stopped	_	215	51	64	93	45	73
relateu		Amount emitted daily	Agreed value	7.7	1.8	-	—	_	-	-	_	-	-
	Nitrogen oxides	(t/d)	Actual value	2.1	1.5	-	_	_	_	_	_	-	-
	UNICES .	Amount	Agreed value	1,420	400	244 × 10	_	1,457 × 10	560 × 10	701 × 10	2,263 × 10	390 × 10	340×10
		emitted annually (t/y)	Actual value	558	169	Stopped	_	1,137 x 103m3N	20.459 × 103m3N	207.837 × 103m3N	393 × 10	51.4 x 103m3N	53.5 × 103m3N
		_	Air Pollution Control Law	0.04	0.03	0.05	0.05	0.1	0.07	0.05	0.05	0.07	0.05
	Soot particles	Emission concentration (g/m ³ N)	Agreed value	0.02	Not emitted	0.014	_	0.009	0.01	_	_	0.015	0.015
		(3,)	Actual value	<0.002	-	Stopped	<0.002	0.008	0.014	_	<0.002	0	0.001
	Hydrogen ion		Water Pollution Control Law and ordinances	5.8-8.6	5.0-9.0*2	5.0-9.0	_	5.0-9.0	-	5.0-9.0	5.0-9.0	5.0-9.0	5.0-9.0
	concentration		Agreed value	_	-	5.8-8.6	_	5.8-8.6	5.8-8.6	5.8-8.6	5.8-8.6	5.8-8.6	5.8-8.6
			Actual value	7.9	7.3	6.0-7.6	-	6.3–7.7	6.4-8.0	6.7–8.0	7.2–7.8	6.7–7.4	6.5-7.7
		Highest	Water Pollution Control Law and ordinances	12	_	160	_	160	-	70	70	70	70
		concentration (mg/L)	Agreed value	-	-	15	_	15	10	15	15	15	15
	Chemical	(IIIg/L)	Actual value	1.8	_	7.7	—	7.4	5.6	6.0	4.6	3	2.6
Water	oxygen demand	Pollution load	Water Pollution Control Law and ordinances	209.2	_	-	_	_	-	38.8	49.71	67.8	85.5
quality related		amount (kg/d)	Agreed value	-	-	20.8	_	22	36.8	15.2	35	18	22.4
related		() /	Actual value	5.99	-	0.2	-	5.54	10	6.0	12.2	2.25	3.9
	Amount of	Highest	Water Pollution Control Law and ordinances	50	600*2	200	_	200	-	90	90	90	90
	suspended solids	concentration (mg/L)	Agreed value	_	-	20	-	15	20	20	20	20	20
		(Actual value	<5	5	4	-	2	1.7	7	<5	1	<1
	Amount of inclusion of	Highest	Water Pollution Control Law and ordinances	2	4*2	5	_	5	-	5	5	5	5
	n-hexane extractable	concentration (mg/L)	Agreed value	_	-	1	-	1	1	1	1	1	1
	substances		Actual value	<1	<1.0	<0.6	_	<1.0	0.3	0.2	<1	0.1	<0.5

*1 Regulated value of Kyoto Prefecture ordinance execution rules to protect and nurture the environment *2 Regulated value of Osaka City sewer ordinance execution rules *3 Regulated K value

204 ENVRONMENT

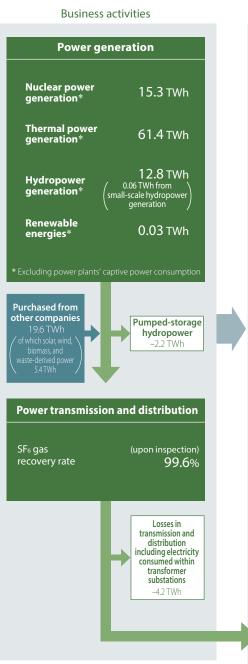
ainability for the Kansai Electric Power Group	Environment	Social	Governance
	Kansai Electric Power G	roup Kansai Electric Power Co., In	nc. (Kansai Transmission and Distribution, I
Reporting Coverage	IE		
heporting coverage			
	ge of the Kansai Electric Po the end of March 2021)	wer Co., Inc. and its 86	consolidated
	ific data of environmental impact inclu office is grasped and reported in this r		
	ne ratio of companies that are performi and its 86 consolidated subsidiaries (ra		Electric
Calculation	method		
	(Sales of the Kansai Electric Po (Sales of 38 consolidated subs are performing Eco Action as c	idiaries in FY 2020 that	
	(Sales of the Kansai Electric Po (Sales of 86 consolidated subsi		

20 A ENVRONMENT

Sustainability for the Kansai Electric Power Group	Environment	Social	Governance
	Kansai Electric Pow	er Group Kansai Electric Power Co., In	c. (Kansai Transmission and Distribution, Inc.)

Status overview of our business activities and environmental load (FY 2020 results)

Input Fuels for power generation 3,254,000 t (dry coal weight) Coal Fuels for thermal power generation Heavy oil 210,000 kL 218,000 kL Crude oil LNG (liquefied natural gas) 6,814,000 t Wood pellets 4,000 kL (heavy oil equivalent) Other 298,000 kL (heavy oil equivalent) Fuels for nuclear power 77 tU generation (weight of pre-irradiation uranium) Water for power generation Industrial water 2.73 million m³ 1.13 million m³ Clean water River water, groundwater, etc. 0.37 million m³ Seawater (desalinated) 2.80 million m³ Resources Limestone 56,000 t Ammonia 8,000 t Office Office electricity 74 GWh 0.39 million m³ Office water 662 t Copy paper Vehicle fuels Gasoline 1,500 kL Diesel oil 400 kL



Note 1: Totals may not sum due to rounding.*1 Includes CCNote 2: Thermal power generation figures do not include*2 The results f

biomass power generation.

*1 Includes CO₂ originating from electricity purchased from other companies

*2 The results for FY 2020 are provisional; the actual CO₂ emission factor will be officially announced by the government in accordance with the Law Concerning the Promotion of the Measures to Cope with Global Warming, etc.

- *3 Emissions reflecting carbon credits, etc.
- *4 CO₂ conversion

	Released into atm	osphere
CO	2 (carbon dioxide)*1*2 37,0	20,000 t-CO ₂ * ² 330,000 t-CO ₂)* ^{2*3}
N ₂ C	(nitrous oxide)*4	23,000 t-CO2
SF ₆	(sulfur hexafluoride)*4	40,000 t-CO ₂
SO	x (sulfur oxides)	2,098 t
NO	X (nitrogen oxides)	4,551 t
	Released into wa	ter areas
сс	D emissions	23 t
То	tal effluents 3.7	75 million m ³
	Radioactive w	aste
	v-level radioactive ste generated*	2,034 drums
* Ne	t generation (generate	d amount –
* Ne	t generation (generate luced amount) Industrial waste	
* Ne rec	luced amount)	
* Ne rec	luced amount) Industrial waste tal amount	e, etc. 567,000 t
* Ne rec	luced amount) Industrial wast tal amount Recycling Reduction in	e, etc. 567,000 t 545,000 t
* Ne rec	luced amount) Industrial wast tal amount Recycling Reduction in intermediate treatment	e, etc. 567,000 t 545,000 t 20,500 t
* Ne rec	Industrial wast Industrial wast tal amount Recycling Reduction in Intermediate treatment Final disposal	e, etc. 567,000 t 545,000 t 20,500 t 900 t
* Ne rec	luced amount) Industrial wast tal amount Recycling Reduction in intermediate treatment	e, etc. 567,000 t 545,000 t 20,500 t
Processing classification ol	tuced amount) Industrial wast tal amount Recycling Reduction in intermediate treatment Final disposal Recycling rate	e, etc. 567,000 t 545,000 t 20,500 t 900 t 99.8%
Frocessing Locessing classification	Industrial wast Industrial wast tal amount Recycling Reduction in Intermediate treatment Final disposal	e, etc. 567,000 t 545,000 t 20,500 t 900 t 99.8%
Frocessing Locessing classification	tuced amount) Industrial wast tal amount Recycling Reduction in intermediate treatment Final disposal Recycling rate emissions resulting from	e, etc. 567,000 t 545,000 t 20,500 t 900 t 99.8% n office activities 28,797 t-CO2
Frocessing Locessing classification	tuced amount) Industrial wast tal amount Recycling Reduction in intermediate treatment Final disposal Recycling rate emissions resulting from tal emissions Office electricity	e, etc. 567,000 t 545,000 t 20,500 t 900 t 99.8%

Output

Electric power sold 102.3 TWh

A ENVRONMENT

The figures in parentheses refer to CO₂ emission factors, while the figure for office electricity is the emission factor after reflecting carbon credits, etc.

Customers

