

Unaudited Financial Release (Consolidated) for the Third Quarter

The information below is an English translation of extracts from Unaudited Financial Release (Consolidated) for the third quarter that has been filed with the major Japanese stock exchanges (Osaka, Tokyo and Nagoya) for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

January 30, 2007

(Million von)

Unaudited Financial Release (Consolidated) for the Nine-Months Ended December 31, 2006

The Kansai Electric Power Co., Inc. (Code: 9503) 6-16 Nakanoshima 3-chome, Kita-ku, Osaka (URL <u>http://www.kepco.co.jp</u>) Company Representative: Shosuke Mori, President and Director Contact: Yasushi Sugimoto, General Manager, Office of Financing and Accounting Tel:+81-6-6441-8821

I. Summary of Significant Accounting Policies

1.Adoption of simplified methods in accounting practices: None

2.Difference in accounting methods between the latest consolidated financial year and that to this nine-months ended December 31: None

3. Changes in scope of consolidation and application of equity method

(Consolidated Subsidiaries)	(Associated companies accounted for by equity method)
Number of Newly Included: 1	Number of Newly Included: None
Number of Newly Excluded: 2	Number of Newly Excluded: None
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II. Performance over the Nine-Months Ended December 31, 2006

(Figures are rounded down to the nearest million yen)

1. Results of Operations

			(Million yen)
	Nine-Mo	<u>Nine-Months</u>	
	Ended Dece	ember <u>31</u>	March 31
	2006	2005	2006
Operating Revenues	1,906,160	1,876,846	2,579,059
	(1.6%)	(-2.4%)	
Operating Income	249,185	285,253	327,170
	(-12.6%)	(-18.5%)	
Ordinary Income	215,366	223,097	$247,\!552$
	(-3.5%)	(-24.0%)	
Net Income	136,904	146,132	161,049
	(-6.3%)	(38.8%)	
Net Income per Share	147.78yen	156.91yen	172.84yen
Fully Diluted Net Income per Share	147.61yen	156.84yen	_

Notes:

Figures in brackets are changes from the same period of the previous year.



[Electricity sales]

			(Billion k	Wh)
	Nine-Months ended	Nine-Months ended	Change(%)	
	Dec 31, 2006	Dec 31, 2005	Change(70)	
Residential	35	34	101.3	
Commercial and industrial	75	75	101.1	
Total	110	109	101.2	

Notes: Including the liberalized segment.

2. Financial Position

			(7, 5, 11,)
			(Million yen)
	<u>As of Dece</u>	ember <u>31</u>	<u>As of March 31</u>
	2006	2005	2006
Total Assets	6,763,035	6,887,872	6,856,489
Net Assets	1,866,637	1,763,569	1,785,985
Equity ratio	27.5%	25.6%	26.0%
Net Assets per share	2,009.97yen	1,903.26yen	1,927.29yen

3. Statements of Cash Flows

Statements of Cash 110WB			
			(Million yen)
	<u>Nine-Months</u>	<u>Nine-Months</u>	Year ended
	ended	ended	<u>Mar. 31,2006</u>
	Dec. 31, 2006	Dec. 31, 2005	
	2006	2005	2006
Net cash provided	381,773	400,013	528,878
by Operating Activities	000 155	010 400	000.045
Net cash used in Investing Activities	-233,155	-216,466	-293,645
Net cash used in Financing	-133,174	-180,035	-247,379
Activities			
Cash and Cash	71,330	71,471	55,811
Equivalents, End of year			

III. Earnings Forecasts

	(Billion Yen)
	Year ending March 31
	2007
Operating Revenues	2,600
Ordinary Income	205
Net Income	122

Reference:

Net Income per Share for the year ending March 31, 2007: 131.71yen

Notes:

These Earnings Forecasts are not changed from that released in October 2006.



Consolidated Balance Sheets

Consolidated Balance Sneets	,			(million yen)
Account	As of	As of	Increase/	As of
Account	Dec. 31, 2006	Mar. 31, 2006	Decrease	Dec. 31, 2005
(Assets)				
Property	6,301,928	6,464,658	-162,730	6,469,405
Utility facilities	4,133,535	4,290,813	-157,277	4,345,992
Hydroelectric power production facilities	406,654	421,490	-14,836	425,493
Thermal power production facilities	513,280	549,929	-36,649	565,868
Nuclear power production facilities	357,917	370,260	-12,342	373,021
Transmission facilities	1,315,375	1,372,268	-56,893	1,391,183
Transformation facilities	467,211	484,364	-17,153	489,686
Distribution facilities	915,232	927,987	-12,754	933,120
General facilities	135,041	140,873	-5,831	141,358
Other utility facilities	22,821	23,637	-816	26,260
Other plant and equipment	473,163	480,152	-6,989	427,459
Construction in progress	276,980	250,279	26,700	306,818
Nuclear fuel	500,760	512,407	-11,647	537,521
Loaded nuclear fuel	91,457	90,113	1,344	89,144
Nuclear fuel in processing	409,302	422,294	-12,992	448,377
Investments and other assets	917,489	931,005	-13,516	851,613
Long-term investments	314,529	313,845	684	293,096
Reserve fund for reprocessing of irradiated nuclear fuel	126,439	136,302	-9,863	69,044
Deferred tax assets	277,397	282,775	-5,377	292,305
Other	200,518	199,488	1,030	198,749
Allowance for doubtful accounts	-1,396	-1,405	9	-1,582
Current assets	461,106	391,830	69,276	418,466
Cash and time deposits	96,333	66,804	29,529	78,883
Accounts receivable	144,674	147,940	-3,265	133,863
Inventory assets	95,537	·	95,537	· _ ·
Deferred tax assets	20,314	31,101	-10,787	36,228
Other current assets	106,568	148,395	-41,826	171,658
Allowance for doubtful accounts	-2,322	-2,411	89	-2,167
Total assets	6,763,035	6,856,489	-93,453	6,887,872



Consolidated Balance Sheets

				(million yen)
Assessment	As of	As of	Increase/	As of
Account	Dec. 31, 2006	Mar. 31, 2006	Decrease	Dec. 31, 2005
(Liabilities)				
Long-term liabilities and reserves	4,080,718	4,187,689	-106,970	4,172,962
Bond	1,412,648	1,325,394	87,253	1,305,394
Long-term loans	1,344,466	1,515,731	-171,264	1,510,965
Liability for retirement benefits	356,877	377,150	-20,272	378,977
Reserve for reprocessing of irradiated nuclear fuel	646,683	649,675	-2,992	671,397
Reserve for decommissioning of nuclear power units	257,721	249,754	7,966	240,689
Deferred tax liabilities	93	287	-193	120
Other	62,227	69,695	-7,468	65,418
Current liabilities	805,777	869,290	-63,512	936,387
Current maturities of long-term debt and other	355,240	334,371	20,868	390,485
Short-term borrowings	101,550	150,806	-49,256	161,449
Commercial papers	40,000		40,000	23,000
Accounts payable	93,064	96,590	-3,525	82,052
Accrued income tax	49,231	66,296	-17,065	70,245
Deferred tax liabilities	333		333	
Other	166,358	221,224	-54,866	209,153
Reserve by special laws	9,901	8,642	1,258	10,090
Reserve for fluctuations in water level	9,901	8,642	1,258	10,090
Total liabilities	4,896,397	5,065,622	-169,225	5,119,440
Minority interest		4,880	-4,880	4,862



Consolidated Balance Sheets

Consonuateu Dalance Shee	15			(million yen)
Account	As of	As of	Increase/	As of
	Dec. 31, 2006	Mar. 31, 2006	Decrease	Dec. 31, 2005
(Shareholders' Equity)				
Paid in capital	—	489,320	-489,320	489,320
Capital surplus	—	66,626	-66,626	66,626
Retained earnings	—	1,181,364	-1,181,364	1,166,446
Net unrealized gain on available-for-sale securities	—	120,624	-120,624	112,944
Foreign currency translation adjustments	_	—	—	9
Treasury stock	—	-71,951	71,951	-71,779
Total shareholders' equity	—	1,785,985	-1,785,985	1,763,569
(Net Assets)				
Shareholders' equity	1,741,193	—	1,741,193	
Paid in capital	489,320	—	489,320	—
Capital surplus	66,667	—	66,667	—
Retained earnings	1,257,855	—	1,257,855	—
Treasury stock	-72,649	—	-72,649	—
Unrealized gains and Adjustment	120,644	—	120,644	
Net unrealized gain on available-for-sale securities	106,426	—	106,426	—
Deferred gains and losses on hedges	14,100	—	14,100	
Foreign currency translation adjustments	116	—	116	_
Minority interest	4,799		4,799	_
Total net asset	1,866,637	—	1,866,637	
Total liabilities and net assets	6,763,035	6,856,489	-93,453	6,887,872



Consolidated Statements of Income

					(mi	llion yen)
1			Nine-months	Nine-months	Increase/	Year ended
		Account	ended	ended	Decrease	Mar. 31, 2006
	T	1	Dec. 31, 2006	Dec. 31, 2005		-
		Operating revenues	1,906,160	1,876,846	29,313	2,579,059
	g nd	Electric	1,734,090	1,724,157	9,932	2,358,717
	tin s a ise:	Other	172,070	152,689	19,381	220,342
	Operating revenues and expenses	Operating expenses	1,656,974	1,591,593	65,381	2,251,889
	OD vej	Electric	1,505,106	1,449,110	55,996	2,048,482
es	re	Other	151,868	142,483	9,385	203,407
sus		(Operating income)	249,185	285,253	-36,067	327,170
xbe		Non-operating revenues	17,663	13,107	4,556	17,790
qe	and	Dividends receivable	3,881	2,611	1,269	2,721
an	SS SS	Interests receivable	1,643	205	1,437	932
les	nue	Gain on sales of	1,659	—	1,659	—
ent	es	property, plant and				
ev	g re	equipment				
Ŀ Ĺ	ating reve expenses	Equity in earnings of	2,573	2,868	-294	3,343
na	era	associated companies				
Ordinary revenues and expenses	Non-operating revenues expenses	Other	7,905	7,421	483	10,792
0	-uc	Non-operating expenses	51,482	75,262	-23,779	97,407
	ž	Interest expense	46,837	51,824	-4,986	66,712
		Other	4,645	23,438	-18,793	30,694
	Total ord	linary revenues	1,923,823	1,889,953	33,869	2,596,849
	Total ord	linary expenses	1,708,457	1,666,855	41,601	2,349,296
	Ordinary		215,366	223,097	-7,731	247,552
	n for (Rev		1,258	-8,148	9,406	-9,595
reserv	ve for fluct	uations in water level				
Income	before inco	ome taxes and minority	214,107	231,246	-17,138	257,148
intere	sts					
Income	taxes-curre	ent	61,518	92,957	-31,438	93,203
Income	taxes-defe	rred	15,278	-7,720	22,998	3,033
Minority	y interest in	n net income	405	—	405	
Minority	y interest in	n net loss		122	-122	138
Net inco	ome		136,904	146,132	-9,227	161,049



Consolidated Statements of Cash Flows

		N . 1		(million yei
	Nine-months	Nine-months	Increase/	Year
Account	ended	ended	Decrease	ended Mar. 31,
	Dec. 31, 2006	Dec. 31, 2005	Deereuse	2006
Operating Activities				
Income before income taxes and	214,107	231,246	-17,138	257,148
minority interest				
Depreciation and amortization	282,903	298,781	-15,877	402,687
Amortization of nuclear fuel	35,098	35,479	-381	47,158
Loss on disposal of property, plant	7,571	5,758	1,812	11,290
and equipment				
Nuclear fuel transferred	13,842	539	13,302	31,524
to reprocessing costs				
Increase (decrease) in liability for	-20,134	15,030	-35,165	13,203
retirement benefits	<i>,</i>		,	
Provision for reprocessing of	-2,992	40,717	-43,710	18,996
irradiated nuclear fuel	,	,	,	,
Provision for decommissioning of	7,966	7,566	400	16,632
nuclear power units				- 7
Provision for (Reversal of) reserve	1,258	-8,148	9,406	-9,595
for fluctuations in water level	1,200	0,110	,	,,,,,,,,
Interest revenue and dividends	-5,524	-2,817	-2,707	-3,653
received	5,521	2,017	2,707	5,05
Interest expense	46,837	51,824	-4,986	66,712
Reserve fund for reprocessing of	9,863	-69,044	78,907	-136,302
irradiated nuclear fuel	2,005	0,011	10,701	150,502
Accounts receivable	3,192	9,481	-6,288	-4,595
Accounts payable	-6,012	5,347	-11,359	19,884
Other	-79,150	-49,275	-29,874	-21,045
Sub total	508,827	572,487	-63,660	710,044
Receipt of interest and	6,678	3,944	2,733	
cash dividends	0,078	5,944	2,755	4,676
	52 206	59 107	4 900	(7.)2
Interest paid	-53,306	-58,197	4,890	-67,236
Income tax paid	-80,425	-118,221	37,796	-118,605
Net cash provided by	381,773	400,013	-18,240	528,878
operating activities				
Investing activities	6 10 6 00	105.00		
Purchases of property, plant and	-210,783	-195,326	-15,456	-276,629
equipment	- · -			
Payment for investments and	-31,567	-22,859	-8,708	-34,630
advances				
Proceeds from sales or collections	11,790	6,924	4,865	22,658
of investments and advances				
Net (increase) decrease in time	-9,502	—	-9,502	-15,129
deposits and other				
Other	6,906	-5,205	12,112	10,090
Net cash used in investing activities	-233,155	-216,466	-16,689	-293,645



Consolidated Statements of Cash Flows

Consolidated Statements of Ca	1811 F 10WS			(million yen)
Account	Nine-months ended Dec. 31, 2006	Nine-months ended Dec. 31, 2005	Increase/ Decrease	Year ended Mar. 31, 2006
Financing Activities				
Proceeds from issuance of bonds	159,435	129,329	30,105	149,241
Redemption of bonds	-138,245	-59,870	-78,375	-59,870
Proceeds from long-term debt	102,323	77,239	25,083	140,159
Repayments of long-term debt	-187,805	-192,411	4,606	-307,026
Proceeds from short-term borrowings	177,413	250,843	-73,430	327,426
Repayments of short-term borrowings	-226,664	-261,688	35,023	-349,515
Proceeds from issuance of commercial papers	290,000	212,000	78,000	212,000
Repayments of commercial papers	-250,000	-257,000	7,000	-280,000
Purchases of treasury stock	-810	-32,713	31,902	-32,884
Dividends paid	-59,076	-45,643	-13,432	-46,839
Other	256	-120	377	-72
Net cash used in financing activities	-133,174	-180,035	46,861	-247,379
Foreign currency translation adjustments on cash and cash equivalents	75	61	14	60
Net increase (decrease) in cash and cash equivalents	15,518	3,572	11,946	-12,086
Cash and cash equivalents, beginning of year	55,811	67,898	-12,086	67,898
Cash and cash equivalents, end of Year	71,330	71,471	-140	55,811



Unaudited Financial Release (Non-Consolidated) for the Third Quarter

The information below is an English translation of extracts from Unaudited Financial Release (Non-Consolidated) for the third quarter that has been filed with the major Japanese stock exchanges (Osaka, Tokyo and Nagoya) for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

January 30, 2007

(Million Von)

Unaudited Financial Release (Non-Consolidated) for the Nine-Months Ended December 31, 2006

The Kansai Electric Power Co., Inc. (Code: 9503) 6-16 Nakanoshima 3-chome, Kita-ku, Osaka (URL <u>http://www.kepco.co.jp</u>) Company Representative: Shosuke Mori, President and Director Contact: Yasushi Sugimoto, General Manager, Office of Financing and Accounting Tel: +81-6-6441-8821

I. Summary of Significant Accounting Policies

1.Adoption of simplified methods in accounting practices: None

2.Difference in accounting methods between the latest financial year and that to this nine-months ended December 31: None

II. Performance over the Nine-Months Ended December 31, 2006

(Figures are rounded down to the nearest million yen)

1. Results of Operations

			(Million Yen)
	<u>Nine-Me</u>	Year ended	
	Ended Dece	ember <u>31</u>	<u>March 31</u>
	2006	2005	2006
Operating Revenues	1,776,519	1,755,653	2,403,587
	(1.2%)	(-3.0%)	
Operating Income	223,933	266,168	294,877
	(-15.9%)	(-22.1%)	
Ordinary Income	187,442	204,878	219,283
	(-8.5%)	(-27.8%)	
Net Income	116,641	133,909	$143,\!548$
	(-12.9%)	(-15.1%)	
Net Income per Share	125.86yen	143.73yen	154.14yen
NT / .	-	-	-

Notes:

Figures in brackets are changes from the same period of the previous year.



2. Financial Position

	As of Dece	mber 31	(Million Yen) <u>As of March 31</u>
	2006	2005	2006
Total Assets	6,163,037	6,298,501	6,268,884
Net Assets	$1,\!656,\!725$	1,583,626	1,599,578
Equity ratio	26.9%	25.1%	25.5%
Net Assets per share	1,787.90yen	1,708.45yen	1,725.64yen

III. Earnings Forecasts

	(Billion Yen)
	Year ending March 31
	2007
Operating Revenues	2,400
Ordinary Income	180
Net Income	109

Reference:

Net Income per Share for the year ending March 31, 2007: 117.63yen

Notes:

These Earnings Forecasts are not changed from that released in October 2006.



Non-Consolidated Balance Sheets

Non-Consolidated Balance Sheets			(million yen)
Account	As of	As of	Increase/
Account	Dec. 31, 2006	Mar. 31, 2006	Decrease
(Assets)			
Property	5,825,581	5,989,097	-163,615
Utility facilities	4,242,857	4,402,339	-159,482
Hydroelectric power production facilities	411,670	426,730	-15,060
Thermal power production facilities	516,137	553,073	-36,936
Nuclear power production facilities	360,455	372,632	-12,177
Internal combustion engine power	2,123	2,353	-230
production facilities			
Transmission facilities	1,335,265	1,392,712	-57,446
Transformation facilities	476,837	494,227	-17,389
Distribution facilities	981,968	995,636	-13,667
General facilities	137,655	143,637	-5,982
Facilities loaned	20,743	21,334	-591
Incidental business facilities	21,628	18,209	3,418
Non-operating facilities	5,083	9,330	-4,247
Construction in progress	271,826	245,132	26,694
Nuclear fuel	500,760	512,407	-11,647
Loaded nuclear fuel	91,457	90,113	1,344
Nuclear fuel in processing	409,302	422,294	-12,992
Investments and other assets	783,426	801,676	-18,250
Long-term investments	274,083	281,659	-7,575
Investments in and advances to subsidiaries	134,921	129,771	5,150
and associated companies	,	,	,
Reserve fund for reprocessing of	126,439	136,302	-9,863
irradiated nuclear fuel	,	,	,
Long-term prepaid expenses	20,018	20,643	-625
Deferred tax assets	228,121	233,414	-5,292
Allowance for doubtful accounts	-159	-114	-44
Current assets	337,455	279,787	57,667
Cash and time deposits	62,753	46,477	16,276
Accounts receivable	112,887	112,838	48
Other accounts receivable	9,760	10,842	-1,082
Fuel, materials and supplies	62,437	44,559	17,877
Prepaid expenses	8,732	716	8,016
Short-term receivables from subsidiaries	33,425	9,199	24,225
and associated companies			
Deferred tax assets	13,817	22,744	-8,926
Other current assets	35,599	34,373	1,225
Allowance for doubtful accounts	-1,957	-1,963	6
	(1 (2)) 27		105.015
Total assets	6,163,037	6,268,884	-105,847



Non-Consolidated Balance Sheets

Non-Consolidated Balance Sneets		((million yen)
	As of	As of	Increase/
Account	Dec. 31, 2006	Mar. 31, 2006	Decrease
(Liabilities)	,	,	
Long-term liabilities and reserves	3,776,634	3,867,251	-90,617
Bond	1,413,448	1,326,194	87,253
Long-term loans	1,061,657	1,217,611	-155,954
Long-term obligations	5,280	7,348	-2,068
Long-term obligations to subsidiaries and affiliates	24	—	24
Liability for retirement benefits	349,263	371,011	-21,748
Reserve for reprocessing of irradiated nuclear fuel	646,683	649,675	-2,992
Reserve for decommissioning of	257,721	249,754	7,966
nuclear power units			
Other	42,555	45,655	-3,099
Current liabilities	719,776	793,411	-73,635
Current maturities of long-term debt	292,170	287,442	4,727
Short-term borrowings	96,750	146,750	-50,000
Commercial papers	40,000	—	40,000
Accounts payable-trade	68,981	65,362	3,618
Other accounts payable	16,140	19,713	-3,572
Accrued expenses	72,962	102,829	-29,866
Accrued income tax	43,234	58,841	-15,607
Deposits received	10,910	5,609	5,300
Short-term obligations to subsidiaries and affiliates	60,038	68,723	-8,685
Advances received	16,794	14,415	2,379
Other current liabilities	1,792	23,722	-21,929
Reserve by special laws	9,901	8,642	1,258
Reserve for fluctuations in water level	9,901	8,642	1,258
Total liabilities	4,506,311	4,669,306	-162,994



Non-Consolidated Balance Sheets

Non-Consolidated Balance Sheets			(million yen)
Account	As of	As of	Increase/
	Dec. 31, 2006	Mar. 31, 2006	Decrease
(Shareholders' Equity)			
Paid in capital		489,320	-489,320
Capital surplus		67,031	-67,031
Additional paid-in capital	—	67,031	-67,031
Retained earnings	—	1,013,920	-1,013,920
Legal reserves	—	122,330	-122,330
Voluntary reserves		657,024	-657,024
Reserve for losses on overseas investment, etc.		24	-24
Reserve for adjustment of cost fluctuation		207,000	-207,000
General reserve		450,000	-450,000
Unappropriated retained earnings		234,566	-234,566
at the end of the term			
Net unrealized gain on available-for-sale securities	—	101,109	-101,109
Treasury stock	—	-71,804	71,804
Total shareholders' equity		1,599,578	-1,599,578
(Net asset)			
Shareholders' equity	1,554,055		1,554,055
Paid in capital	489,320	—	489,320
Capital surplus	67,063		67,063
Additional paid-in capital	67,031	—	67,031
Other capital surplus	32	—	32
Retained earnings	1,070,188	—	1,070,188
Legal reserves	122,330	—	122,330
Other retained earnings	947,858		947,858
Reserve for losses on overseas investment, etc.	14	—	14
Reserve for adjustment of cost fluctuation	207,000	_	207,000
General reserve	530,000		530,000
Retained earnings carried forward	210,843		210,843
Treasury stock	-72,517	_	-72,517
Unrealized gains and Adjustment	102,669		102,669
Net unrealized gain on available-for-sale	89,041		89,041
securities			· ·
Deferred gains and losses on hedges	13,627	—	13,627
Total net assets	1,656,725	—	1,656,725
Total liabilities and net assets	6,163,037	6,268,884	-105,847



110	II-C0	nsolidated Statements of Income		(mil	lion yen)
			Nine-months	Nine-months	Increase/
		Account	ended	Ended	Decrease
			Dec. 31, 2006	Dec. 31,2005	Decrease
		Operating revenues	1,776,519	1,755,653	20,866
		Electricity business revenues	1,742,292	1,731,214	11,078
		Residential	690,981	692,262	-1,280
		Commercial and industrial	1,000,867	1,001,477	-609
		Sold power to other utilities	11,481	5,820	5,661
		Sold power to other companies	7,924	4,578	3,346
		Transmission revenues	6,923	4,554	2,368
		Settlement revenues among utilities	1,495	1,907	-412
		Other electricity revenues	21,223	19,954	1,269
		Revenues from loaned facilities	1,394	659	735
		Incidental business revenues	34,226	24,439	9,787
		Heat supply business revenues	—	662	-662
		Steam supply business revenues	1,558	1,122	436
		Gas supply business revenues	25,045	16,019	9,025
		Fuel supply business revenues	3,283	3,453	-170
	s	Other	4,340	3,180	1,159
ses	ISC	Operating expenses	1,552,586	1,489,484	63,101
Den	per	Electricity business expenses	1,516,426	1,462,612	53,814
ext	ex	Hydro electric power production expenses	48,066	48,363	-297
pu	pu	Thermal power production expenses	338,936	274,196	64,740
s ai	sa	Nuclear power production expenses	228,901	224,196	4,705
Ordinary revenues and expenses	Operating revenues and expenses	Internal combustion engine power production expenses	1,221	889	332
rev	re	Purchased power from other utilities	78,489	88,005	-9,515
uy	ing	Purchased power from other companies	229,605	204,432	25,172
inî	rat	Transmission expenses	132,829	134,291	-1,461
Ord)pe	Transformation expenses	64,233	64,106	126
\cup	0	Distribution expenses	151,724	148,809	2,915
		Selling expenses	72,547	70,329	2,218
		Cost of loaned facilities	776	282	493
		General and administrative expenses	104,609	141,122	-36,513
		Promotion of power-resources development tax	44,992	44,190	802
		Enterprise tax	19,569	19,568	1
		Transferred cost of electricity for construction and incidental business	-79	-172	93
		Incidental business expenses	36,159	26,872	9,287
		Heat supply business expenses		586	-586
		Steam supply business expenses	1,607	1,076	530
		Gas supply business expenses	26,048	17,852	8,196
		Fuel supply business expenses	3,277	3,456	-179
		Other	5,226	3,430	1,325
		(Operating income)	223,933	266,168	-42,235
		(Operating income)	223,933	200,108	-42,233

Non-Consolidated Statements of Income



110	(million yen)					
Account			Nine-months ended Dec. 31,2006	Nine-months ended Dec. 31,2005	Increase/ Decrease	
		Non-operating revenues	12,786	8,671	4,115	
		Financial revenues	5,649	3,125	2,524	
es	les	Dividends receivable	4,145	3,057	1,087	
ens	enı s	Interest receivable	1,504	67	1,436	
dx	Non-operating revenues and expenses	Other non-operating revenues	7,137	5,545	1,591	
ld e	ng i pei	Non-operating expenses	49,277	69,960	-20,683	
an	atir ex	Financial expenses	44,000	49,254	-5,253	
nes	per	Interest expenses	43,489	48,780	-5,290	
/en	1-0-L	Bond issue expenses	510		510	
rev	ION	Amortization of bond issue expenses	—	436	-436	
Ordinary revenues and expenses	~	Amortization of bond issue discount	_	37	-37	
din		Other non-operating expenses	5,276	20,706	-15,430	
Ō	Tota	l ordinary revenues	1,789,306	1,764,324	24,982	
	Tota	l ordinary expenses	1,601,863	1,559,445	42,418	
Ordinary income		187,442	204,878	-17,436		
Pro	vision	for (Reversal of) reserve for fluctuations	1,258	-8,148	9,406	
	water 1					
Inco	ome be	fore income taxes	186,184	213,027	-26,843	
	Income taxes-current		56,207	90,194	-33,987	
Income taxes-deferred		13,335	-11,076	24,412		
Net income		116,641	133,909	-17,268		
Ret	Retained income brought from the previous term		—	114,337	-114,337	
Inte	rim div	vidends		23,319	-23,319	
Una	pprop	riated retained earnings at the end of the term		224,926	-224,926	

Non-Consolidated Statements of Income



		The Kansai E	lectric Powe	r Co., Inc	
	Nine-months ended Dec. 31, 2006	Nine-months ended Dec. 31, 2005	Increase/ decrease	Perce of to	
	(A)	(B)	(A) - (B)	(A)	(B)
	¥ million	¥ million	¥ million	%	%
Ordinary revenues	1,789,306	1,764,324	24,982	100.0	100.0
(Operating revenues)	1,776,519	1,755,653	20,866	99.3	99.5
Residential	690,981	692,262	-1,280	38.6	39.2
Commercial and industrial	1,000,867	1,001,477	-609	56.0	56.8
Sub total	1,691,849	$1,\!693,\!739$	-1,890	94.6	96.0
Other	97,457	70,585	26,872	5.4	4.0
Ordinary expenses	1,601,863	$1,\!559,\!445$	42,418	100.0	100.0
Personnel expenses	155,304	191,481	-36,176	9.7	12.3
Fuel	270,218	203,125	67,093	16.9	13.0
Back-end expenses of nuclear power	63,188	63,511	-322	3.9	4.1
Maintenance	161,215	140,570	20,644	10.1	9.0
Taxes other than income taxes	117,366	118,466	-1,100	7.3	7.6
Depreciation	231,984	$252,\!642$	-20,657	14.5	16.2
Purchased power	308,095	$292,\!437$	15,657	19.2	18.8
Interest expenses	43,489	48,780	-5,290	2.7	3.1
Other	251,000	248,430	2,570	15.7	15.9
Ordinary income	187,442	204,878	-17,436		
Provision for (Reversal of) reserve for fluctuations in Water Level	1,258	-8,148	9,406		
Income before income taxes	186,184	213,027	-26,843	/	/
Current income taxes	56,207	90,194	-33,987		
Deferred income taxes	13,335	-11,076	24,412		
Net income	116,641	133,909	-17,268		

Revenues and Expenses (Non-Consolidated)

Major factors (Non-Consolidated)

	Nine-months ended December 31, 2006	Nine-months ended December 31, 2005
CIF crude oil price per barrel (U.S. dollar)	65.5	54.5
Exchange rate[TTM] per U.S. dollar (Yen)	116	112
Nuclear Usage (%)	76.0	74.7
Flow rate (%)	102.1	86.4

*CIF crude oil price for 9 months ended December.31,2006 is quick estimation of foreign trade satistics released on January.25,2007.