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Notice Regarding Renewal of Himeji No. 1 Power Station with High-Efficiency Combined Cycle Units

The Kansai Electric Power Company, Incorporated (the “**Company**”) hereby announces that it has decided to proceed with a renewal project at the Himeji No. 1 Power Station with state-of-the-art high-efficiency combined cycle units.

The Company has conducted a feasibility study for this renewal with the aim of ensuring a stable supply of electricity and contributing to the realization of a zero-carbon society.

The Himeji No. 1 Power Station is an LNG-fired power plant that has been in operation for approximately 30 years. The renewal project is expected to improve power generation efficiency and reduce CO₂ emission factor.

Over the medium to long term, the Company will continue to contribute to the realization of a zero-carbon society by 2050 through the adoption of advanced technologies such as zero-carbon fuels (hydrogen and/or ammonia) and/or carbon capture, utilization and storage (CCUS).

The Company will continue the environmental impact assessment process while taking into account feedback from local communities and relevant administrative authorities, with the aim of commencing commercial operation in or after fiscal year 2033.

Overview of Renewal Plan for Himeji No. 1 Power Station

	Current	After Renewal (Plan)
Location	3058-1 Nakashima, Shikama-ku, Himeji City, Hyogo Prefecture	Same as current
Power Generation Method	Combined Cycle	Same as current
Output	1,442 MW (Unit 5: 729 MW; Unit 6: 713 MW)	Approx. 1,950 MW (650 MW × 3 units)
Thermal Efficiency (LHV basis)	Approx. 54%	Approx. 63%
Fuel	Natural Gas	Same as current
Start of Commercial Operation	April 1995 (Unit 5), May 1996 (Unit 6)	Planned for FY2033 or later