

Unaudited Financial Release (Consolidated) for the Second Quarter

The information below is an English translation of extracts from Unaudited Financial Release (Consolidated) for the second quarter that has been filed with the major Japanese stock exchanges (Tokyo and Nagoya) for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

October 30, 2013

The Kansai Electric Power Co., Inc. (Code: 9503) 6-16 Nakanoshima 3-chome, Kita-ku, Osaka

(URL http://www.kepco.co.jp)

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I . Performance over the Six-months Ended September 30, 2013 and 2012

(Figures are rounded down to the nearest million yen)

1. Results of Operations

		_	*	llion Yen)
		<u>Ionths</u>	<u>Chai</u>	<u>nge</u>
	Ended Ser	otember 30		
	2013	2012	13/12	12/11
Operating Revenues	1,611,449	1,405,927	14.6%	0.8%
Operating Income	53,930	-155,498		
Ordinary Income *	31,560	-171,947	_	
Net Income	15,081	-116,785	_	
Net Income per Share	16.88yen	-130.70yen	_	
Fully Diluted Net Income per Share	_	_	_	_

Comprehensive income

Six-months ended September 30, 2013: 34,114 million yen(—) Six-months ended September 30, 2012: -125,048 million yen(—)

Notes:

1. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

2. Financial Position

		(Million Yen)
	As of September 30	As of March 31
	2013	2013
Total Assets	7,657,785	7,635,150
Net Assets	1,312,348	1,278,106
Equity Ratio	16.8%	16.5%

Notes: Equity capital

As of September 30, 2013: 1,289,675 million yen As of March 31, 2013: 1,256,757 million yen



II. Dividends

	Interim dividend per share	Year-end dividend per share	Annual dividend per share
Fiscal 2013	0.00 yen	0.00 yen	0.00 yen
Fiscal 2014	0.00 yen	_	_
(Forecast)	•		

III. Earnings Forecasts (Consolidated)

	4/13-3/14 (Forecasts)	4/12-3/13 (Results)	(Billion Yen) <u>Change</u>
Operating Revenues	3,310	2,859	15.8%
Operating Income	_	-314	_
Ordinary Income*	_	-353	_
Net Income	_	-243	_
Net Income per Share	_	-272.43yen	

We forecast that the operating revenues for FY 2014(Year ending March. 31, 2014) will increase by 450.9 billion yen from the previous year to 3,310 billion yen, despite a decrease in electricity sales volume for FY 2014 to 140.5TWh (-0.9%) due to the effects produced by the cooperation of saving energy. The reasons of increasing in operating revenues are as follows.

- Increase in electricity operating revenues by electricity rate raise and change of fuel price.
- Increase in sales volume on real estate business.
- · Increase in FTTH subscribes.

Reasonable forecasts of operating, ordinary, and net income for FY2014 cannot be made at this point continuously because supply capacity is uncertain. The forecasts for FY2014 will be disclosed as soon as it becomes available.

Notes:

1. Major Factors for Earnings Forecasts

	4/13-3/14 (Forecasts)	4/12-3/13 (Results)
Electricity Sales (TWh)	140.5	141.8
All Japan CIF Crude Oil Price (\$/barrel)	Approx. 110	113.9
Exchange rate [TTM] (yen/\$)	Approx. 100	83

- 2. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.
- 3. Financial forecasts are subject to change depending upon the changes of business environments and other conditions.



IV. Other

1. Number of shares outstanding (included Treasury stock)
As of September 30, 2013: 938,733,028 shares
As of March 31, 2013: 938,733,028 shares

2. Number of Treasury stock

As of September 30, 2013: 45,169,793 shares As of March 31, 2013: 45,215,808 shares

3. Number of Average stock

Six-months ended September 30, 2013: 893,570,607 shares Six-months ended September 30, 2012: 893,535,616 shares

<Reference>

Earnings Forecasts (Non-consolidated)

	4/13-3/14	4/12-3/13	(Billion Yen) <u>Change</u>
	(Forecasts)	(Results)	
Operating Revenues	2,950	2.520	17.0%
Operating Income	_	-363	_
Ordinary Income*	_	-392	_
Net Income	_	-272	_
Net Income per Share	_	-305.35yen	_

Notes:

1. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

Electricity sales

(Million kWh)

	Six-months ended Sep.30, 2013	Six-months ended Sep.30, 2012	Change (%)
Residential	22,693	23,073	98.4
Commercial and Industrial			
Low Voltage	2,690	2,744	98.0
Other	356	369	96.5
Total	3,046	3,113	97.9
Regulated Segment	25,739	26,186	98.3
Liberalized Segment	44,407	45,017	98.6
Total	70,146	71,203	98.5

Notes:

1. Regulated Segment includes "Residential" and "Commercial and Industrial".



Consolidated Balance Sheets

		(million yen)
Account	As of	As of
	Mar. 31, 2013	Sep. 30, 2013
(Assets)		
Property	6,927,635	6,823,367
Utility facilities	3,522,795	3,526,897
Hydroelectric power production facilities	313,583	307,053
Thermal power production facilities	425,681	472,088
Nuclear power production facilities	379,859	371,120
Transmission facilities	1,001,226	979,928
Transformation facilities	411,440	406,023
Distribution facilities	845,045	845,984
General facilities	116,441	116,367
Other utility facilities	29,518	28,331
Other plant and equipment	637,427	645,075
Construction in progress	501,907	451,033
Nuclear fuel	536,691	538,029
Loaded nuclear fuel	86,273	81,470
Nuclear fuel in processing	450,418	456,559
Investments and other assets	1,728,812	1,662,330
Long-term investments	262,585	271,252
Reserve fund for reprocessing of	593,530	575,193
irradiated nuclear fuel		
Deferred tax assets	506,439	479,088
Other	368,563	339,072
Allowance for doubtful accounts	-2,306	-2,276
Current assets	707,514	834,417
Cash and time deposits	156,465	94,553
Accounts receivable	187,290	233,775
Short-term investments	929	121,336
Inventory assets	159,988	156,161
Deferred tax assets	44,943	56,603
Other	159,702	174,220
Allowance for doubtful accounts	-1,803	-2,233
Total assets	7,635,150	7,657,785



Consolidated Balance Sheets

		(million yen)
Account	As of	As of
recount	Mar. 31, 2013	Sep. 30, 2013
(Liabilities)		
Long-term liabilities and reserves	5,258,967	5,230,635
Bonds	1,421,525	1,431,136
Long-term loans	2,203,851	2,174,538
Liability for retirement benefits	370,360	371,022
Reserve for reprocessing of irradiated nuclear fuel	638,521	629,523
Reserve for reprocessing of irradiated nuclear fuel	45,608	47,901
without definite plans		
Asset retirement obligations	452,200	456,700
Deferred tax liabilities	297	49
Other	126,602	119,763
Comment of the trade of	1 007 071	1 100 212
Current liabilities	1,087,961	1,109,312
Current maturities of long-term debt and other	440,995	447,311
Short-term borrowings	139,027	209,341
Accounts payable	180,358	158,723
Accrued income taxes	43,958	44,436
Other current liabilities	283,620	249,497
Reserves under the special laws	10,114	5,488
Reserve for fluctuation in water levels	10,114	5,488
Total liabilities	6,357,043	6,345,436



Consolidated Balance Sheets

Account	As of	As of
	Mar. 31, 2013	Sep. 30, 2012
(Net Assets)		
Shareholders' Equity	1,214,004	1,229,088
Paid in capital	489,320	489,320
Capital surplus	66,634	66,634
Retained earnings	754,319	769,399
Treasury stock	-96,270	-96,266
Accumulated other comprehensive income	42,753	60,586
Unrealized gain	43,411	51,942
on available-for-sale securities	73,711	31,742
Deferred gain on derivatives	4,611	3,962
under hedge accounting	1,011	3,702
Foreign currency translation	-5,269	4,680
adjustments	3,207	1,000
Minority interests	21,349	22,673
Total net assets	1,278,106	1,312,348
Total liabilities and net assets	7,635,150	7,657,785



Consolidated Statements of Operations

				(million yen)
			Six-months	Six-months
		Account	ended	ended
			Sep.30, 2012	Sep.30, 2013
		Operating revenues	1,405,927	1,611,449
	g nd	Electric	1,207,784	1,394,280
	ting s a ses	Other	198,143	217,168
	Operating revenues and expenses	Operating expenses	1,561,426	1,557,518
ses	Эре ver exp	Electric	1,389,102	1,362,293
en	re	Other	172,324	195,225
exţ		(Operating Income or Loss)	-155,498	53,930
Ordinary revenues and expenses	S	Non-operating revenues	17,933	15,325
s a	nse	Dividends received	2,207	1,782
ıne	ing tpe	Interest revenue	5,712	4,547
ver	Non-operating nues and exper	Equity in earnings of associated	5,300	4,995
re	and	companies		
ary	n-c es s	Other	4,713	3,999
Jin	No	Non-operating expenses	34,382	37,695
Oro	Non-operating revenues and expenses	Interest expense	27,305	28,752
		Other	7,077	8,943
	Total ord	inary revenues	1,423,861	1,626,774
	Total ord	inary expenses	1,595,809	1,595,214
	Ordinary	Income or Loss	-171,947	31,560
Pro	vision for	or reversal of reserve for fluctuation in	-4,622	-4,626
	er levels			
Pre	ovision for	r reserve for fluctuation in water levels	_	_
Re	versal of r	reserve for fluctuation in water levels	-4,622	-4,626
Inco	ome or L	oss before income taxes and minority	-167,325	36,186
	rests	,	,	,
Inco	me taxes-	current	9,246	7,892
Inco	me taxes-	deferred	-59,710	13,356
Inco	ome taxes		-50,464	21,248
Inco	ome or Los	ss before minority interests	-116,861	14,938
		rests in net loss	-75	-142
	Income or		-116,785	15,081



Consolidated Statements of Comprehensive Income

	Six-months	Six-months
Account	ended	ended
	Sep.30, 2012	Sep.30, 2013
Income or Loss before minority interests	-116,861	14,938
Other comprehensive income or loss		
Unrealized gain or loss on available-for-sale securities	-3,643	7,571
Deferred loss on derivatives under hedge accounting	-1,096	-648
Foreign currency translation adjustments	-3,012	10,640
Share of other comprehensive income or loss of associates	-434	1,612
accounted for using equity method	-434	1,012
Total other comprehensive income or loss	-8,186	19,175
Comprehensive income or loss	-125,048	34,114
(Breakdown)		
Comprehensive income or loss	-123,827	32,914
attributable to parent shareholder	-123,627	32,914
Comprehensive income or loss	-1,220	1,199
attributable to minority interest	-1,220	1,199



Consolidated Statements of Cash Flows

	1	(million yen)	
	Six-months	Six-months	
Account	ended	ended	
	Sep.30, 2012	Sep.30, 2013	
Operating Activities			
Income or Loss before income taxes and minority interests	-167,325	36,186	
Depreciation and amortization	183,446	185,594	
Decommissioning cost of nuclear power units	817	1,712	
Amortization of nuclear fuel	2,785	4,802	
Loss on disposal of property, plant and equipment	2,569	3,465	
Nuclear fuel transferred to reprocessing costs	7,902	6,781	
Increase in liability for retirement benefits	2,173	662	
Provision for reprocessing of irradiated nuclear fuel	-10,984	-8,998	
Provision for reprocessing of irradiated nuclear fuel without definite plans	1,206	2,292	
Decrease in reserve for fluctuation in water levels	-4,622	-4,626	
Interest revenue and dividends received	-7,919	-6,330	
Interest expense	27,305	28,752	
Reserve fund for reprocessing of irradiated nuclear fuel	19,516	18,336	
Increase in notes and accounts receivable-trade	-18,376	-46,456	
Decrease in notes and accounts payable-trade	-28,158	-20,867	
Other	-30,523	-13,270	
Sub Total	-20,185	188,038	
Receipt of interest and cash dividends	9,916	10,206	
Interest paid	-27,434	-28,746	
Income tax (paid) returned	24,736	-11,210	
Net cash provided by operating activities	-12,966	158,287	
Investing Activities			
Purchases of property, plant and equipment	-229,558	-196,288	
Payment for investments and advances	-4,875	-1,191	
Proceeds from sales or collections of investments and advances	2,498	29,145	
Other	7,141	7,904	
Net cash used in investing activities	-224,793	-160,429	
Financing Activities			
Proceeds from issuance of bonds	129,735	79,558	
Redemption of bonds	-106,636	-109,900	
Proceeds from long-term debt	122,212	126,673	
Repayments of long-term debt	-100,788	-109,642	
Proceeds from short-term borrowings	154,386	222,455	
Repayments of short-term borrowings	-161,636	-152,317	
Proceeds from issuance of commercial papers	388,000	_	
Repayments of commercial papers	-200,000	_	
Other	-28,651	-2,074	
Net cash provided by financing activities	196,622	54,751	
Foreign currency translation adjustments on cash and cash equivalents	111	912	
Net increase (decrease) in cash and cash equivalents	-41,026	53,521	
Cash and cash equivalents, beginning of year	128,514	155,451	
Decrease in cash and cash equivalents resulting from change of fiscal	-28	155, T 51	
term of subsidiaries	-20	_	
Cash and cash equivalents	87,459	208 072	
Cash and cash equivalents	87,439	208,972	



Revenues and Expenses (Non-Consolidated)

	Six-months ended September 30		(B) - (A)	(D)/(A)	Percentage of total	
	2012 (A)	2013 (B)	(D) - (A)	(B)/(A)	(A)	(B)
	¥ million	¥ million	¥ million	%	%	%
Residential	481,291	530,933	49,642	110.3	37.9	35.9
Commercial and industrial	692,333	810,148	117,815	117.0	54.5	54.9
Sub total	1,173,624	1,341,082	167,457	114.3	92.4	90.8
Other	96,074	136,328	40,254	141.9	7.6	9.2
Ordinary revenues (Operating revenues)	1,269,699 (1,254,153)	1,477,411 (1,439,770)	207,712 (185,617)	116.4 (114.8)	100.0 (98.8)	100.0 (97.5)
Personnel expenses	116,613	111,942	-4,670	96.0	8.0	7.8
Fuel	456,685	518,129	61,444	113.5	31.3	36.1
Back-end expenses of nuclear power	23,961	25,966	2,005	108.4	1.6	1.8
Maintenance	92,922	64,378	-28,544	69.3	6.4	4.5
Taxes other than income Taxes	72,808	75,265	2,456	103.4	5.0	5.3
Depreciation	141,466	144,227	2,760	102.0	9.7	10.1
Purchased power	343,623	261,627	-81,996	76.1	23.5	18.3
Interest expenses	24,760	26,222	1,462	105.9	1.7	1.8
Other	187,976	205,724	17,748	109.4	12.8	14.3
Ordinary expenses	1,460,818	1,433,485	-27,333	98.1	100.0	100.0
Ordinary income or loss (Operating income or loss)	-191,119 (-178,455)	43,926 (33,944)	235,045 (212,399)	— (—)		
Provision or reversal of reserve for fluctuation in water levels	-4,622	-4,626	-3	100.1		
Income before income taxes	-186,497	48,552	235,049	_		/
Income taxes	-56,509	13,756	70,265	_		
Net income or loss	-129,987	34,796	164,783	_		

Net income or loss per share	-145.42yen	38.93yen
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