

### Unaudited Financial Release (Consolidated) for the First Quarter

The information below is an English translation of extracts from Unaudited Financial Release (Consolidated) for the first quarter that has been filed with the major Japanese stock exchanges (Tokyo and Nagoya) for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

July 31, 2013

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#### I. Performance over the Three-months Ended June 30, 2013 and 2012

(Figures are rounded down to the nearest million yen)

#### **1. Results of Operations**

source of operations			(Mi	llion Yen)
	Three-	Months	Char	nge
	Ended	June 30		
	2013	2012	13/12	12/11
Operating Revenues	717,543	648,302	10.7%	0.1%
Operating Income	-27,838	-140,518		
Ordinary Income *	-42,554	-147,481		
Net Income	-33,472	-99,502	_	
Net Income per Share	-37.46yen	-111.36yen	_	
Fully Diluted Net Income per Share	—	—		

#### Notes:

1.Comprehensive income

Three-months ended June 30, 2013: -22,819 million yen

Three-months ended June 30, 2012: -106,116 million yen

2.Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

#### 2. Financial Position

	As of June 30 2013	(Million Yen) As of March 31 2013
Total Assets	7,657,388	7,635,150
Net Assets	1,255,427	1,278,106
Equity Ratio	16.1%	16.5%

Notes: Equity capital

As of June 30, 2013: 1,233,197 million yen

As of March 31, 2013: 1,256,757 million yen



### II. Dividends

	Interim dividend per share	Year-end dividend per share	Annual dividend per share
Fiscal 2013	0.00 yen	0.00yen	0.00 yen
Fiscal 2014	0.00yen	—	—
(Forecast)			

#### **III.** Earnings Forecasts

	Six months ending Sep. 30	(Billion Yen) Year ending Mar. 31
	2013	2014
Operating Revenues	1,580	_
Operating Income	-20	—
Ordinary Income*	-40	—
Net Income	-32	—
Net Income per Share	-35.81yen	_

Based on our recent business results, we announce our financial forecasts for the half - year ending 9/2013 (consolidated, non-consolidated), which were not announced on April 30, 2013.

A reasonable forecast for FY2014 (Year ending Mar. 31, 2014) cannot be made at this point continuously for the following reasons.

- Supply capacity is uncertain.
- It is difficult to expect electricity sales volume(10/13-3/14) because the effect of saving energy is uncertain.

The forecast for FY2014 will be disclosed as soon as it becomes available.

Notes:

1.Major Factors	for Earnings	Forecasts (fo	r the half-vear)

	Previous Forecast	Revised Forecast
Electricity Sales (TWh)	71.0	70.4
Nuclear Capacity Factor (%)	_	21.2
Water Run-off Ratio (%)	—	92.7
All Japan CIF Crude Oil Price (\$/barrel)	Approx. 110	Approx. 110
Exchange rate [TTM] (yen/\$)	Approx. 95	Approx. 100

2. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

3. Financial forecasts are subject to change depending upon the changes of business environments and other conditions.



### IV. Other

- 1. Number of shares outstanding (included Treasury stock) As of June 30, 2013: 938,733,028 shares As of March 31, 2013: 938,733,028 shares
- 2. Number of Treasury stock As of June 30, 2013: 45,160,022 shares As of March 31, 2013: 45,215,808 shares
- 3. Number of Average stock Three-months ended June 30, 2013: 893,575,314 shares Three-months ended June 30, 2012: 893,538,476 shares



### <Reference>

### Earnings Forecasts (Non-consolidated)

		(Billion Yen)
	Six months ending Sep. 30	Year ending Mar. 31
	2013	2014
Operating Revenues	1,420	—
Operating Income	-30	—
Ordinary Income*	-20	
Net Income	-7	_
Net Income per Share	-7.83yen	—

Notes:

1. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

### **Electricity sales**

<u>Litering bares</u>			(GWh)
	Three-months ended Jun.30, 2012	Three-months ended Jun.30, 2013	Change (%)
Residential	10,820	10,522	97.2
Commercial and Industrial			
Low Voltage	1,029	1,000	97.2
Other	213	208	97.5
Total	1,242	1,208	97.3
Regulated Segment	12,062	11,730	97.2
Liberalized Segment	21,270	20,703	97.3
Total	33,332	32,432	97.3

Notes:

1. Regulated Segment includes "Residential" and "Commercial and Industrial".



# **Consolidated Balance Sheets**

		(million yen)
Account	As of	As of
Account	Mar. 31, 2013	Jun. 30, 2013
(Assets)		
Property	6,927,635	6,867,086
Utility facilities	3,522,795	3,505,839
Hydroelectric power production facilities	313,583	310,871
Thermal power production facilities	425,681	421,287
Nuclear power production facilities	379,859	373,708
Transmission facilities	1,001,226	993,881
Transformation facilities	411,440	411,188
Distribution facilities	845,045	848,019
General facilities	116,441	117,958
Other utility facilities	29,518	28,923
Other plant and equipment	637,427	644,258
Construction in progress	501,907	490,704
Nuclear fuel	536,691	535,391
Loaded nuclear fuel	86,273	83,423
Nuclear fuel in processing	450,418	451,967
Investments and other assets	1,728,812	1,690,892
Long-term investments	262,585	270,715
Reserve fund for reprocessing of	593,530	580,729
irradiated nuclear fuel		
Deferred tax assets	506,439	507,365
Other	368,563	334,437
Allowance for doubtful accounts	-2,306	-2,355
Current assets	707,514	790,302
Cash and time deposits	156,465	116,689
Accounts receivable	187,290	214,264
Short-term investments	929	85,430
Inventory assets	159,988	155,919
Deferred tax assets	44,943	46,375
Other	159,702	173,623
Allowance for doubtful accounts	-1,803	-2,006
Total assets	7,635,150	7,657,388



# **Consolidated Balance Sheets**

Consonuated Datance Sheets		
		(million yen)
Account	As of	As of
Account	Mar. 31, 2013	Jun. 30, 2013
(Liabilities)		
Long-term liabilities and reserves	5,258,967	5,297,552
Bonds	1,421,525	1,431,132
Long-term loans	2,203,851	2,236,369
Liability for retirement benefits	370,360	372,240
Reserve for reprocessing of irradiated nuclear fuel	638,521	632,964
Reserve for reprocessing of irradiated nuclear fuel	45,608	46,884
without definite plans		
Asset retirement obligations	452,200	454,467
Deferred tax liabilities	297	209
Other	126,602	123,283
Current liabilities	1,087,961	1,100,968
Current maturities of long-term debt and other	440,995	457,796
Short-term borrowings	139,027	207,572
Accounts payable	180,358	145,722
Accrued income taxes	43,958	28,477
Other current liabilities	283,620	261,399
Reserves under the special laws	10,114	3,440
Reserve for fluctuation in water levels	10,114	3,440
Total liabilities	6,357,043	6,401,961



## **Consolidated Balance Sheets**

Consolidated Dalance Sheets		
		(million yen)
Account	As of	As of
Account	Mar. 31, 2013	Jun. 30, 2013
(Net Assets)		
Shareholders' Equity	1,214,004	1,180,547
Paid in capital	489,320	489,320
Capital surplus	66,634	66,634
Retained earnings	754,319	720,846
Treasury stock	-96,270	-96,254
Accumulated other comprehensive income	42,753	52,649
Net unrealized gain on	43,411	48,049
available-for-sale securities	13,111	10,019
Deferred gains and losses on	4,611	4,282
hedges	.,011	.,202
Foreign currency translation	-5,269	317
adjustments		517
Minority interests	21,349	22,230
Total net assets	1,278,106	1,255,427
Total liabilities and net assets	7,635,150	7,657,388



# **Consolidated Statements of Operations**

		_		(million yen)
			Three-months	Three-months
		Account	ended	ended
			Jun.30, 2012	Jun.30, 2013
		Operating revenues	648,302	717,543
	bu d	Electric	556,391	615,309
	ting s a	Other	91,911	102,234
	Operating revenues and expenses	Operating expenses	788,820	745,382
ses	ро лэу ра	Electric	707,019	650,720
Den	, re	Other	81,801	94,661
Ordinary revenues and expenses		(Operating Loss)	-140,518	-27,838
pu	S	Non-operating revenues	8,422	7,496
s a	Non-operating revenues and expenses	Dividends received	1,292	1,092
nue	ing tpe	Interest revenue	2,340	2,283
ver	srat I ey	Equity in earnings of associated	1,856	2,037
re	and	companies		
ary	Non-operating nues and exper	Other	2,932	2,083
din	Nc	Non-operating expenses	15,385	22,212
Or	eve	Interest expense	13,995	14,791
		Other	1,389	7,420
	Total ord	inary revenues	656,724	725,040
	Total ord	inary expenses	804,206	767,594
	Ordinary		-147,481	-42,554
		or reversal of reserve for fluctuation in	-2,903	-6,674
	er levels			
		reserve for fluctuation in water levels	-2,903	-6,674
Los	s before in	come taxes and minority interests	-144,577	-35,879
Inco	ome taxes-	current	3,837	1,674
Inco	ome taxes-	deferred	-48,856	-3,915
Inco	ome taxes		-45,019	-2,241
Los	s before m	inority interests	-99,558	-33,638
Min	ority inter	rests in net income or loss	-56	-165
Net	Loss		-99,502	-33,472



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		(million yen)
	Three-months	Three-months
Account	ended	ended
	Jun.30, 2012	Jun.30, 2013
Loss before minority interests	-99,558	-33,638
Other comprehensive income		
Net unrealized gains on available-for-sale securities	-2,987	5,077
Deferred gains and losses on hedges	-1,397	-328
Foreign currency translation adjustments	-1,542	5,768
Share of other comprehensive income of associates	-629	301
accounted for using equity method		
Total other comprehensive income or loss	-6,557	10,819
Comprehensive loss	-106,116	-22,819
(Breakdown)		
Comprehensive loss	-104,734	-23,576
attributable to parent shareholder		
Comprehensive income or loss	-1,382	756
attributable to minority interest		

# **Consolidated Statements of Comprehensive Income**