

Financial results for the First Half of FY ending 3/2009 & Financial forecasts for FY ending 3/2009

October 31, 2008

The Kansai Electric Power Co., Inc.

Financial forecasts are subject to change depending upon the changes of business environments and other conditions.

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Financial highlights

(billion yen)

	Consolidated (a)			Non-consolidated (b)			(a)/(b)	
	4/08-9/08	4/07-9/07	Change	4/08-9/08	4/07-9/07	Change	4/08-9/08	4/07-9/07
Operating revenue	1,392.0	1,334.1	+57.8 (+4.3%)	1,284.4	1,232.6	+51.7 (+4.2%)	1.08	1.08
Operating income or loss	-73.1	162.7	-235.8 (—)	-93.7	146.6	-240.4 (—)	—	1.11
Ordinary income or loss	-80.4	142.8	-223.3 (—)	-100.2	128.1	-228.3 (—)	—	1.11
Net income or loss	-52.4	94.9	-147.4 (—)	-65.8	85.2	-151.1 (—)	—	1.11

	Consolidated			Non-consolidated		
	Sep. 30, 2008	Mar. 31, 2008	Change	Sep. 30, 2008	Mar. 31, 2008	Change
Total asset	6,898.7	6,789.6	+109.1 (+1.6%)	6,235.5	6,135.0	+100.5 (+1.6%)
Interest-bearing debt	3,385.6	3,166.4	+219.1 (+6.9%)	3,023.8	2,813.3	+210.5 (+7.5%)
Equity ratio	25.1%	27.1%	-2.0%	23.7%	26.1%	-2.4%

*1. () : Changes from the previous term, %

*2. Ordinary income means Income before Provision for (reversal of) Reserve for Fluctuation in Water Level, special items and Income taxes

Major factors (non-consolidated)

	4/08-9/08	4/07-9/07	Change
Electricity sales (TWh)	75.4 (100.1)	75.4 (99.8)	+0.1
Residential (TWh)	23.5 (98.7)	23.8 (99.4)	-0.3
Commercial and industrial (TWh)	51.9 (100.8)	51.5 (100.0)	+0.4
Nuclear capacity factor (%)	61.5	78.5	-17.0
Water run-off ratio (%)	87.5	85.5	+2.0
All Japan CIF crude oil price (\$/barrel)	119.7	67.9	+51.8
Exchange rate [TTM] (yen/\$)	106	119	-13
Interest rate [long-term prime rate] (%)	2.31	2.39	-0.08

* () : Changes from the previous term, %

Non-consolidated statement of income

(billion yen)

	4/08-9/08	4/07-9/07	Change	Breakdown
Ordinary revenue (Operating revenue)	1,305.6 (1,284.4)	1,241.3 (1,232.6)	+64.2 (+51.7)	
Electricity sales	1,206.7	1,164.7	+42.0	• Increase in revenue per kWh +40.5 • Increase in electricity sales volume +1.5
Others	98.8	76.6	+22.2	• Other non-operating revenues +11.2、 • Non-electric business revenues +8.0
Ordinary expenses	1,405.8	1,113.2	+292.6	
Personnel	118.3	106.3	+12.0	• Retirement benefit cost +12.1
Fuel	417.6	232.0	+185.5	• Fossil fuel costs +191.1 • Rise of oil, LNG and coal prices +156.0、 • Appreciation of the yen -30.0 • Decline of nuclear capacity factor +64.0 • Increase in electricity sales volume +1.0 • Increase in purchased power -4.0、 • Increase in water flow -1.0 • Nuclear fuel costs -5.6
Backend expenses of nuclear power	64.8	48.2	+16.5	• Reprocessing cost of irradiated nuclear fuel +18.8
Maintenance	126.0	107.9	+18.1	• Nuclear power +16.4
Taxes other than income taxes	75.8	76.5	-0.6	
Depreciation	149.3	155.7	-6.4	• Fossil-fired power -2.4、 • Transmission -1.6
Purchased power	248.8	193.3	+55.5	• From other utilities +32.3 • From other non-utility companies +23.1
Interest expenses	25.3	25.5	-0.1	
Other	179.4	167.3	+12.0	• Non-electric business expenses +9.4
Ordinary income or loss	-100.2	128.1	-228.3	

Non-consolidated balance sheets

(billion yen)

	Sep. 30, 2008	Mar. 31, 2008	Change	Breakdown
Assets	6,235.5	6,135.0	+100.5	<ul style="list-style-type: none"> • Capital expenditures +143.9 • Depreciation and amortization -150.0 • Increase in investments and advances to subsidiaries and associated companies +60.2 • Increase in deferred tax assets +39.6
Liabilities	4,755.3	4,532.6	+222.6	<ul style="list-style-type: none"> • Interest-bearing debt +210.5 (more details are on page 16)
Net assets	1,480.2	1,602.3	-122.0	<ul style="list-style-type: none"> • Net loss -65.8 • Dividend (¥30 per share for fiscal 07 year-end) -27.5 • Share-buyback on open market -19.0

Consolidated statements of cash flows

(billion yen)

	4/08-9/08	4/07-9/07	Change	Breakdown
Operating activities	58.1	265.9	-207.8	• Increase in fossil-fuel costs -221.9
Investing activities	-243.3	-143.6	-99.7	• Increase in capital expenditures -64.9
(Free cash flows)	(-185.2)	(122.3)	(-307.5)	
Financing activities	171.5	- 105.6	+277.2	• Increase in net payments of bonds and borrowings +296.2 (4/07-9/07 : -77.1 ⇒ 4/08-9/08 : +219.1)

Financial forecasts

(billion yen)

	Consolidated			Non-consolidated		
	Revised (E)	Previous (E)	Change	Revised (E)	Previous (E)	Change
Operating revenues	2,840.0	2,850.0	-10.0 (-0.4%)	2,610.0	2,620.0	-10.0 (-0.4%)
Operating income or loss	-62.0	-52.0	-10.0 (—)	-105.0	-90.0	-15.0 (—)
Ordinary income or loss	-95.0	-82.0	-13.0 (—)	-135.0	-120.0	-15.0 (—)
Net income or loss	-64.0	-55.0	-9.0 (—)	-91.0	-81.0	-10.0 (—)

* () : Changes from the previous estimate, %

<Major factors>

	Revised (E)	Previous (E)
Electricity sales (TWh)	149.8	149.2
Nuclear capacity factor (%)	71.6	71.5
Water run-off ratio (%)	92.3	97.7
All Japan CIF crude oil price (\$/barrel)	Approx. 110	Approx. 121
Exchange rate [TTM] (yen/\$)	Approx. 106	Approx. 109
Interest rate [long-term prime rate] (%)	Approx. 2.3	Approx. 2.0

<Sensitivity of major factors>

(billion yen)

	Revised (E)	Previous (E)
Nuclear capacity factor per 1%	9.8	10.4
Water run-off ratio per 1%	1.6	1.7
All Japan CIF crude oil price per \$1/barrel	5.6	5.5
Exchange rate [TTM] per ¥1/\$	8.4	8.4
Interest rate [long-term prime rate] per 1%	6.2	6.4

【Dividend forecasts for FY ending 3/09】

	Interim	Year-end	Annual
Dividend per share	¥ 30	¥30 (E)	¥ 60 (E)

Details of financial forecasts (non-consolidated)

(billion yen)

	Revised (E)	Previous (E)	Change	Breakdown	4/07-3/08 (actual)
Operating revenues	2,610	2,620	-10	<ul style="list-style-type: none"> • Decrease in revenue per kWh -14.0 • Increase in electricity sales volume +9.0 	2,478.5
Ordinary income or loss	-135	-120	-15	<ul style="list-style-type: none"> • Decrease in revenue per kWh -14.0 • Increase in fossil-fuel costs due to decrease in purchased power volume -31.0 • Increase in maintenance costs -20.0 • Increase in fossil-fuel costs due to decrease in water flow -9.0 • Decrease in fossil-fuel costs due to decline of fuel price +58.0 • Decrease in fossil-fuel costs due to nuclear capacity factor improvement +1.0 	110.9
Net income or loss	-91	-81	-10		55.4

Non-electric business

Financial highlights of non-electric business

(billion yen)

		4/08-9/08	Change from 4/07-9/07	Breakdown
Non-electric business (*1)	Sales to non- group companies	144.8	+14.0	
	Ordinary income or loss	20.9	+5.3	
Total energy business (*2)	Sales to non- group companies	34.6	+6.6	▪ Increase in sales price (gas)
	Ordinary income or loss	-1.9	-1.3	▪ Increase in material costs
IT/communication business	Sales to non- group companies	53.6	+6.7	▪ Increase in FTTH subscribers
	Ordinary income or loss	5.2	+3.3	▪ Increase in FTTH subscribers ▪ Decrease in depreciation cost according to the amendment of Corporate Tax Law
Life support amenity business	Sales to non- group companies	20.9	-2.1	▪ Decrease in the number of house sales
	Ordinary income or loss	5.3	+0.2	
Other business	Sales to non- group companies	35.5	+2.6	▪ Completion of construction projects
	Ordinary income or loss	12.2	+3.0	▪ Increase in income according to application of the new accounting method for lease transactions and other

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business', 'Fuel supply business' and a part of 'Steam supply business' booked as 'non-electric business' in non-consolidated financial statement.

Financial results of K-Opticom

	4/08-9/08	Change from 4/07-9/07	Breakdown
Sales to non-group companies (billion yen)	44.3	+4.6	▪ Increase in FTTH subscribers
Ordinary income (billion yen)	4.9	+3.6	▪ Increase in FTTH subscribers ▪ Decrease in depreciation cost according to the amendment of Corporate Tax Law
Number of individual customers as of fiscal year-end (thousand)	833	+134	
Number of FTTH subscribers (thousand)	766	+157	
Number of corporate customers as of fiscal year-end (thousand)	29	+3	

Financial forecasts of non-electric business

(billion yen)

		Revised (E)	Change from previous forecast (7/2008)	Breakdown
Non-electric business (*1)	Sales to non-group companies	307.0	-2.0	
	Ordinary income or loss	42.5	+7.5	
Total energy business (*2)	Sales to non-group companies	77.0	-4.0	▪ Decrease in sales price (gas)
	Ordinary income or loss	-1.0	+5.0	▪ Decrease in material costs
IT/communication business	Sales to non-group companies	108.0	+1.0	▪ Increase in optical fiber TV subscribers
	Ordinary income or loss	11.5	±0	
Life support amenity business	Sales to non-group companies	40.0	-4.0	▪ Decrease in the number of house sales
	Ordinary income or loss	8.0	±0	
Other business	Sales to non-group companies	82.0	+5.0	▪ Increase in order amount
	Ordinary income or loss	24.0	+2.5	

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business', 'Fuel supply business' and a part of 'Steam supply business' booked as 'non-electric business' in non-consolidated financial statement.

Financial forecasts of K-Opticom

	Revised (E)	Change from previous forecast (7/2008)	Breakdown
Sales to non-group companies (billion yen)	89.3	±0	Forecasts have been unchanged.
Ordinary income (billion yen)	10.4	±0	
Number of individual customers as of fiscal year-end (thousand)	890	±0	
Number of FTTH subscribers (thousand)	830	±0	
Number of corporate customers as of fiscal year-end (thousand)	30	±0	

Appendix

Sales performance and objectives

		4/07-9/07	4/08-9/08	Objective
Electric Business	Increase of all-electric-house	53 thousand	52 thousand	380 thousand (FY ending 3/2009 ~ FY ending 3/2011)

(reference)		Sep. 30, 2008
Electric Business	Number of all-electric-houses	628 thousand

		4/07-9/07	4/08-9/08	Forecast
Total energy	Sales volume of gas and heavy oil [equivalent to LNG] (tons)	410 thousand	440 thousand	850 thousand (FY ending 3/2009)

		Mar. 31, 2008	Sep. 30, 2008	Forecast
IT/communication	Number of individual customers	761 thousand	833 thousand	890 thousand (as of 3/2009)
	Number of FTTH subscribers	682 thousand	766 thousand	830 thousand (as of 3/2009)
	Number of corporate customers	28 thousand	29 thousand	30 thousand (as of 3/2009)

Reduction of interest-bearing debt (non-consolidated)

(billion yen)

	Sep. 30, 2008	Mar. 31, 2008	Change (*)	Buyback and early payment	
				Original amount	Increase of expenses
Bond	1,669.2	1,646.6	+22.6 (+189.9, -167.3)	—	—
Borrowings	1,213.6	1,166.6	+46.9 (+237.0, -190.0)	—	—
Long-term	1,083.6	1,069.9	+13.6 (+107.0, -93.3)		
Short-term	130.0	96.7	+33.2 (+130.0, -96.7)		
Commercial paper	141.0	-	+141.0 (+774.0, -633.0)	—	—
Interest-bearing debt	3,023.8	2,813.3	+210.5	—	—

Interest rate as of fiscal year end (%)	1.69	1.78	-0.09		
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(*) +(plus) in the bracket means financing, -(minus) in the bracket means repayment.

Financial/corporate data (1)

<Consolidated>

		3/03	3/04	3/05	3/06	3/07	3/08	3/09(E)	9/07	9/08
Statement of income										
Operating revenue	billion yen	2,615.1	2,540.1	2,613.4	2,579.0	2,596.3	2,689.3	2,840.0	1,334.1	1,392.0
Operating income or loss	billion yen	325.5	349.4	386.9	327.1	271.6	187.1	-62.0	162.7	-73.1
Ordinary income or loss	billion yen	174.7	187.3	297.8	247.5	231.6	152.4	-95.0	142.8	-80.4
Extraordinary profit	billion yen	28.2	-	-	-	-	-	-	-	-
Extraordinary loss	billion yen	62.0	10.7	148.5	-	-	24.1	-	-	-
Net income or loss	billion yen	80.4	90.1	69.7	161.0	147.9	85.2	-64.0	94.9	-52.4

Balance sheets

Total asset	billion yen	7,402.3	7,150.8	6,857.8	6,856.4	6,827.2	6,789.6	-	6,795.3	6,898.7
Shareholders' equity	billion yen	1,548.1	1,637.2	1,646.6	1,785.9	1,877.3	1,845.7	-	1,930.1	1,736.2
Interest-bearing debt	billion yen	4,354.1	3,883.6	3,489.8	3,323.9	3,207.2	3,166.4	-	3,130.0	3,385.6
Shareholders' equity ratio	%	20.9	22.9	24.0	26.0	27.4	27.1	-	28.3	25.1

Capital expenditures

Capital expenditures	billion yen	386.8	321.5	273.7	268.6	297.4	353.9	Approx. 610.0	145.9	216.7
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* Figures for 3/09(E) are before eliminations.

Financial data

Net income or loss per share (EPS)	yen	83.49	94.77	73.83	172.84	159.69	92.39	-70.23	102.49	-57.54
ROA (※)	%	3.9	4.0	5.4	4.6	4.3	3.1	-	-	-
Operational cash flow	billion yen	656.0	808.3	691.2	528.8	541.7	411.7	-	265.9	58.1
Free cash flow	billion yen	246.4	499.7	433.9	235.2	234.8	95.7	-	122.3	-185.2

(※) The rate of business profit on total assets = business profit (ordinary income + interest expense) / total assets (average amount of the beginning and end of fiscal year)

Profit distribution to shareholders

Total amount of dividend	billion yen	47.7	47.3	47.0	55.7	55.5	55.3	-	-	-
Share-buyback	billion yen	28.3	0	9.6	32.0	0	19.9	19.0	-	-
Total distribution (※)	billion yen	47.7	57.0	79.0	55.7	75.5	74.4	-	-	-
The rate of total distribution on net assets	%	3.0	3.6	4.8	3.2	4.1	4.0	-	-	-

(※) (total amount of dividend for Fiscal year (N)) + (share-buyback for Fiscal year (N+1))

Employees

Employees		35,554	33,935	33,276	30,674	29,805	30,040	-	30,288	30,632
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Financial/corporate data (2)

<Non-consolidated>

		3/03	3/04	3/05	3/06	3/07	3/08	3/09(E)	9/07	9/08
Statement of income										
Operating revenue	billion yen	2,482.7	2,375.2	2,448.1	2,403.5	2,396.8	2,478.5	2,610.0	1,232.6	1,284.4
Operating income or loss	billion yen	315.5	329.4	366.0	294.8	228.2	145.5	-105.0	146.6	-93.7
Ordinary income or loss	billion yen	186.5	188.8	274.0	219.2	189.3	110.9	-135.0	128.1	-100.2
Extraordinary profit	billion yen	28.2	-	-	-	-	-	-	-	-
Extraordinary loss	billion yen	62.0	-	90.5	-	-	24.1	-	-	-
Net income or loss	billion yen	97.2	118.4	110.1	143.5	117.6	55.4	-91.0	85.2	-65.8
Net income or loss per share (EPS)	yen	101.36	124.97	116.91	154.14	126.97	60.05	-99.83	92.06	-72.20
Balance sheets										
Total asset	billion yen	6,772.3	6,540.8	6,294.6	6,268.8	6,188.9	6,135.0	-	6,169.8	6,235.5
Shaholders' equity	billion yen	1,324.8	1,433.4	1,486.1	1,599.5	1,656.4	1,602.3	-	1,702.2	1,480.2
Interest-bearing debt	billion yen	4,075.4	3,589.2	3,164.7	2,975.8	2,846.5	2,813.3	-	2,777.9	3,023.8
Shaholders' equity ratio	%	19.6	21.9	23.6	25.5	26.8	26.1	-	27.6	23.7
Interest rate as of fiscal year-end	%	2.31	2.18	1.86	1.83	1.82	1.78	-	1.80	1.69
Interest rate during fiscal year	%	2.35	2.17	2.00	1.84	1.81	1.78	-	1.78	1.71
Major factors										
All japan CIF crude oil price	\$/b	27.4	29.4	38.8	55.8	63.5	78.7	Approx. 110	67.9	119.7
Exchange rate [TTM]	yen/\$	122	113	107	113	117	114	Approx. 106	119	106
Nuclear capacity factor	%	90.5	89.1	70.2	75.4	77.0	75.0	71.6	78.5	61.5
Water run-off ratio	%	91.6	113.4	114.6	88.5	101.1	87.0	92.3	85.5	87.5
Interest rate [long-term prime rate]	%	1.79	1.58	1.69	1.70	2.39	2.30	Approx. 2.3	2.39	2.31
Sensitivity of Major factors										
All japan CIF crude oil price (\$1/b)	billion yen	4.0	2.5	3.3	3.4	3.8	6.0	5.6	2.6	3.3
Exchange rate [TTM] (1yen/\$)	billion yen	1.5	1.4	2.7	3.2	3.6	5.7	8.4	2.4	4.8
Nuclear capacity factor (1%)	billion yen	4.0	3.7	3.9	4.8	5.8	7.5	9.8	3.2	5.1
Water run-off ratio (1%)	billion yen	0.7	0.6	0.7	0.8	1.0	1.2	1.6	0.7	1.0
Interest rate [long-term prime rate] (1%)	billion yen	6.0	5.0	4.0	4.0	3.7	3.7	6.2	1.5	2.0
Employees										
Employees		21,920	21,031	20,640	20,408	20,292	20,184	-	20,406	20,340

Financial/corporate data (3)

<Non-consolidated CAPEX (billion yen)>

	3/03	3/04	3/05	3/06	3/07	3/08	3/09(E)	3/10(E)	9/07	9/08
Power generating facilities	113.8	101.6	41.4	28.9	81.9	93.5	147.2	149.1	39.7	50.3
Transmission	41.4	23.6	23.7	23.5	27.8	34.3	53.4	45.9	12.2	17.8
Transformation	19.1	14.5	14.4	16.0	20.6	26.3	35.5	42.4	8.2	12.8
Distribution	38.6	30.6	28.2	28.5	30.8	32.7	32.4	36.0	15.2	13.3
Others	13.8	18.7	17.0	14.6	13.5	22.6	49.5	39.9	5.3	12.1
Sub total	226.7	189.0	124.7	111.5	174.6	209.4	318.0	313.3	80.6	106.3
Nuclear fuel	96.0	60.1	73.1	65.2	44.2	56.6	83.8	90.0	26.9	36.9
Total	322.7	249.1	197.8	176.7	218.8	266.0	401.8	403.3	107.5	143.2
Other business	3.8	6.0	5.7	3.9	4.9	2.8	2.4	1.2	1.3	0.7
Grand Total	326.5	255.1	203.5	180.6	223.7	268.8	404.2	404.5	108.8	143.9

<Electricity sales (TWh)>

		3/03	3/04	3/05	3/06	3/07	3/08	3/09(E)	9/07	9/08
Lightning	Lightning A	36.6	35.0	36.1	36.3	35.0	35.5	34.3	17.1	16.5
	Others	9.0	9.7	10.7	12.4	13.3	14.7	15.4	6.7	7.0
	Total	45.6	44.7	46.8	48.7	48.4	50.2	49.7	23.8	23.5
Power	Commercial	26.2	26.2	20.0	-	-	-	-	-	-
	Low voltage	7.2	6.8	7.1	6.5	6.0	6.0	5.7	3.2	3.1
	High voltage A	11.3	11.4	11.5	-	-	-	-	-	-
	High voltage B	9.3	9.2	-	-	-	-	-	-	-
	Others	1.6	1.4	1.4	1.1	1.1	1.0	1.0	0.5	0.4
	Total	55.6	55.0	40.0	7.6	7.0	7.0	6.7	3.7	3.5
Lightning+Power		101.2	99.7	86.8	56.3	55.4	57.2	56.3	27.5	27.0
Liberalized segment		40.6	40.6	58.1	90.8	91.9	93.2	93.5	47.8	48.4
Total		141.8	140.2	144.9	147.1	147.3	150.4	149.8	75.4	75.4

*1 Some rounding errors may be observed.

*2 Scope of liberalized segment

3/05~:receiving over 6 kV and contract demand over 500 kW
3/06~:receiving over 6 kV and contract demand over 50 kW

Financial/corporate data (4)

<Total power generation by energy sources (TWh)> (): composition ratio, %

	3/03	3/04	3/05	3/06	3/07	3/08
Hydro	17.1(12)	20.6(14)	19.6(13)	15.6(10)	16.9(11)	13.7(9)
Fossil-fired Oil/others	5.9(4)	2.9(2)	8.8(6)	9.4(6)	10.7(7)	17.3(11)
LNG	24.2(17)	21.4(15)	26.9(18)	25.2(17)	27.4(18)	32.7(21)
Coal	14.9(10)	18.8(13)	28.0(19)	30.8(20)	27.9(18)	28.3(18)
Total	45.1(31)	43.1(30)	63.6(43)	65.5(43)	66.0(43)	78.3(49)
Nuclear	82.2(57)	80.7(56)	64.1(43)	69.1(46)	69.4(45)	66.5(42)
New energy sources	0.6(0)	0.8(1)	0.9(1)	1.0(1)	1.1(1)	1.1(1)
Total	145.0(100)	145.3(100)	148.2(100)	151.2(100)	153.4(100)	159.6(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

<Power source combination (10MW)> (): composition ratio, %

	3/03	3/04	3/05	3/06	3/07	3/08
Hydro	888(22)	890(22)	891(21)	891(21)	891(22)	891(22)
Fossil-fired Oil/others	999(25)	941(24)	954(23)	954(23)	864(21)	864(22)
LNG	857(21)	841(21)	841(20)	841(20)	841(21)	791(20)
Coal	272(7)	272(7)	428(10)	456(11)	427(11)	425(11)
Total	2,128(53)	2,054(52)	2,224(54)	2,251(54)	2,133(53)	2,081(52)
Nuclear	1,033(26)	1,033(26)	1,033(25)	1,033(25)	1,033(25)	1,033(26)
Total	4,049(100)	3,977(100)	4,148(100)	4,175(100)	4,057(100)	4,005(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

For further information

Planning Group (Investor Relations)
Office of Financing and Accounting
The Kansai Electric Power Co., Inc.

Telephone :+81 6 6441 8821 (operator)
Facsimile :+81 6 6441 0569
Website :<http://www.kepco.co.jp>