

(Investors meeting material)

Financial results for the First Half of FY ending 3/2008 & Financial forecasts for FY ending 3/2008

October 30, 2007

The Kansai Electric Power Co., Inc.

Financial forecasts are subject to change depending upon the changes of business environments and other conditions.

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Financial highlights

(billion yen)

	Consolidated (a)			Non-consolidated (b)			(a)/(b)	
	4/07-9/07	4/06-9/06	Change	4/07-9/07	4/06-9/06	Change	4/07-9/07	4/06-9/06
Operating revenue	1,334.1	1,309.2	+24.9 (+1.9%)	1,232.6	1,222.3	+10.3 (+0.8%)	1.08	1.07
Operating income	162.7	211.7	-48.9 (-23.1%)	146.6	195.5	-48.8 (-25.0%)	1.11	1.08
Ordinary income	142.8	186.4	-43.6 (-23.4%)	128.1	168.6	-40.5 (-24.0%)	1.11	1.11
Net income	94.9	117.3	-22.4 (-19.1%)	85.2	103.9	-18.6 (-18.0%)	1.11	1.13

	Consolidated			Non-consolidated		
	Sep. 30, 2007	Mar. 31, 2007	Change	Sep. 30, 2007	Mar. 31, 2007	Change
Total asset	6,795.3	6,827.2	-31.8 (-0.5%)	6,169.8	6,188.9	-19.0 (-0.3%)
Interest-bearing debt	3,130.0	3,207.2	-77.1 (-2.4%)	2,777.9	2,846.5	-68.6 (-2.4%)
Equity ratio	28.3%	27.4%	+0.9%	27.6%	26.8%	+0.8%

*1. () : Changes from the previous term, %

*2. Ordinary income means Income before Provision for (reversal of) Reserve for Fluctuation in Water Level, special items and Income taxes

Major factors (non-consolidated)

	4/07-9/07	4/06-9/06	Change
Electricity sales (TWh)	75.4 (99.8)	75.5 (101.7)	-0.2
Residential (TWh)	23.8 (99.4)	24.0 (103.1)	-0.1
Commercial and industrial (TWh)	51.5 (100.0)	51.5 (101.0)	-
Nuclear capacity factor (%)	78.5	77.9	+0.6
Water run-off ratio (%)	85.5	105.8	-20.3
All Japan CIF crude oil price (\$/barrel)	67.8	67.8	-
Exchange rate [TTM] (yen/\$)	119	115	+4
Interest rate [long-term prime rate] (%)	2.4	2.5	-0.1

* () : Changes from the previous term, %

Non-consolidated statement of income

(billion yen)

	4/07-9/07	4/06-9/06	Change	Breakdown
Ordinary revenue (Operating revenue)	1,241.3 (1,232.6)	1,230.8 (1,222.3)	+10.5 (+10.3)	
Electricity sales	1,164.7	1,166.3	-1.6	<ul style="list-style-type: none"> Decrease in electricity sales volume -2.5 Increase in revenue per kWh +1.0
Others	76.6	64.5	+12.1	<ul style="list-style-type: none"> Sold power to other Utilities and companies +6.2 Incidental business revenues +3.4
Ordinary expenses	1,113.2	1,062.1	+51.0	
Personnel	106.3	104.4	+1.8	Retirement benefit cost +2.3
Fuel	232.0	176.0	+56.0	<ul style="list-style-type: none"> Fossil fuel costs +58.2 <ul style="list-style-type: none"> Decrease in water flow +14.0 Decrease in purchased power +34.0 Rise in LNG price +13.0 Changes in component of fuel sources -5.5 Increase in nuclear capacity factor -2.0 Depreciation of yen +6.0 Nuclear fuel costs -2.2
Backend expenses of nuclear power	48.2	41.3	+6.9	<ul style="list-style-type: none"> Reprocessing cost of irradiated nuclear fuel +2.8 Reprocessing cost of irradiated nuclear fuel without definite plans +3.2
Maintenance	107.9	97.9	+10.0	<ul style="list-style-type: none"> Nuclear power +16.2 Fossil-fired power -6.9
Taxes other than income taxes	76.5	78.9	-2.4	Promotion of power-resources development tax -1.7
Depreciation	155.7	154.2	+1.4	Nuclear power +4.4
Purchased power	193.3	211.3	-18.0	<ul style="list-style-type: none"> From other utilities -13.0 From other non-utility companies -4.9
Interest expenses	25.5	30.3	-4.8	Decrease in early repayment -3.2
Other	167.3	167.3	-	
Ordinary income	128.1	168.6	-40.5	

Non-consolidated balance sheets

(billion yen)

	Sep. 30, 2007	Mar. 31, 2007	Change	Breakdown
Assets	6,169.8	6,188.9	-19.0	<ul style="list-style-type: none"> · Capital expenditures +108.8 · Depreciation and amortization -157.3 · Accounts Receivable +41.3
Liabilities	4,467.5	4,532.5	-64.9	<ul style="list-style-type: none"> · Interest-bearing debt -68.6 (more details are on page 18)
Shareholders' equity	1,702.2	1,656.4	+45.8	<ul style="list-style-type: none"> · Retained earnings +57.4

Consolidated statements of cash flows

(billion yen)

	4/07-9/07	4/06-9/06	Change	Breakdown
Operating activities	265.9	322.7	-56.7	<ul style="list-style-type: none"> · Decrease in electricity sales revenues -14.0 · Increase in fossil-fuel costs -21.0 · The difference between payment and reversal for reserve fund for reprocessing of irradiated nuclear fuel -37.7
Investing activities	-143.6	-140.4	-3.1	<ul style="list-style-type: none"> · Increase in capital expenditures -38.3 · Proceed from sales or collections of investments, advances and others +37.2
(Free cash flows)	(122.3)	(182.3)	(-59.9)	
Financing activities	- 105.6	- 154.7	+ 49.1	<ul style="list-style-type: none"> · Decrease in net payments of bonds and borrowings +44.4 (4/06-9/06 : -121.5 4/07-9/07 : -77.1)

Financial forecasts for FY ending 3/2008 (billion yen)

	Consolidated			Non-consolidated		
	Revised (E)	Previous (E)	Change	Revised (E)	Previous (E)	Change
Operating revenue	2,670.0	2,630.0	+40.0 (+1.5%)	2,460.0	2,420.0	+40.0 (+1.7%)
Operating income	200.0	220.0	-20.0 (-9.1%)	170.0	190.0	-20.0 (-10.5%)
Ordinary income	170.0	180.0	-10.0 (-5.6%)	140.0	150.0	-10.0 (-6.7%)
Net income	111.0	117.0	-6.0 (-5.1%)	91.0	97.0	-6.0 (-6.2%)

* () : Changes from the previous estimate, %

<Major factors>

	Revised (E)	Previous (E)
Electricity sales (TWh)	149.5	148.2
Nuclear capacity factor (%)	78.0	80.5
Water run-off ratio (%)	91.1	92.2
All Japan CIF crude oil price (\$/barrel)	Approx. 69	Approx. 60
Exchange rate [TTM] (yen/\$)	Approx. 117	Approx. 120
Interest rate [long-term prime rate] (%)	Approx. 2.5	Approx. 2.5

<Sensitivity of major factors> (billion yen)

	Revised (E)	Previous (E)
Nuclear capacity factor per 1%	6.9	6.4
Water run-off ratio per 1%	1.1	1.1
All Japan CIF crude oil price per \$1/barrel	5.3	4.8
Exchange rate [TTM] per ¥1/\$	4.8	4.0
Interest rate [long-term prime rate] per 1%	3.8	4.1

[Dividend forecasts
for FY ending 3/08]

	Interim	Year-end	Annual
Dividend per share	¥ 30	¥30 (E)	¥ 60 (E)

Details of financial forecasts (non-consolidated)

(billion yen)

	Revised (E)	Previous (E)	Change	Breakdown	4/06-3/07 (actual)
Operating revenues	2,460.0	2,420.0	+40.0	<ul style="list-style-type: none"> · Increase in electricity sales volume +21.0 · Increase in fuel cost adjustment +7.5 	2,396.8
Ordinary income	140.0	150.0	-10.0	<ul style="list-style-type: none"> · Increase in electricity sales volume +9.0 · Increase in fuel cost adjustment +7.5 · Decrease in fuel cost due to appreciation of the yen +14.0 · Decrease in maintenance costs +10.0 · Increase in Other non-operating revenues +10.0 · Increase in fossil-fuel costs due to rise in oil prices -48.0 · Increase in fuel cost due to decline in nuclear capacity factor -17.0 	189.3
Net income	91.0	97.0	-6.0		117.6

Non-electric business

Financial highlights of non-electric business

(billion yen)

		4/07-9/07	Change from 4/06-9/06	Breakdown
Non-electric business (*1)	Sales to non- group companies	130.7	+17.7	
	Ordinary income	15.5	-	
Total energy business (*2)	Sales to non- group companies	28.0	+5.8	・ Increase in sales price (gas) ・ Increase in revenue from energy supply facilities construction
	Ordinary income	-0.5	-0.3	
IT/communication business	Sales to non- group companies	46.8	+6.1	・ Increase in FTTH subscribers
	Ordinary income	1.8	-1.8	・ Increase in FTTH selling costs ・ Increase in depreciation cost by the amendment of Corporate Tax Law
Life support amenity business	Sales to non- group companies	23.0	+6.9	・ Increase in the number of house sales
	Ordinary income	5.1	+1.6	
Other business	Sales to non- group companies	32.9	-1.1	・ Decrease in order amount from the non- group companies
	Ordinary income	9.1	+0.5	・ Increase in order amount from the parent company (KEPCO)

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial results of K-Opticom

(billion yen)

	4/07-9/07	Change from 4/06-9/06	Breakdown
Sales to non-group companies (billion yen)	39.7	+5.1	· Increase in FTTH subscribers
Ordinary income (billion yen)	1.3	-1.3	· Increase in FTTH selling costs · Increase in depreciation cost by the amendment of Corporate Tax Law
Number of individual customers as of fiscal year-end (thousand)	699	+133	
Number of FTTH subscribers (thousand)	609	+157	
Number of corporate customers as of fiscal year-end (thousand)	22.7	+2.0	

Financial forecasts of non-electric business for FY ending 3/2008

(billion yen)

		Revised (E)	Change from 7/2007	Breakdown
Non-electric business (*1)	Sales to non-group companies	272.0	+9.0	
	Ordinary income	33.0	± 0	
Total energy business (*2)	Sales to non-group companies	55.0	+2.0	· Increase in sales price (gas)
	Ordinary income	-2.5	-2.5	· Increase in material costs
IT/communication business	Sales to non-group companies	96.0	+1.0	· Increase in corporate customers (IP, leased line service) and FTTH subscribers
	Ordinary income	4.0	-2.5	· Increase in depreciation cost by the amendment of Corporate Tax Law · Increase in FTTH selling costs due to increase in FTTH subscribers
Life support amenity business	Sales to non-group companies	48.0	+1.0	· Increase in the number of house sales
	Ordinary income	10.0	+0.5	
Other business	Sales to non-group companies	73.0	+5.0	· Decrease in order amount from the non-group companies
	Ordinary income	21.5	+4.5	· Increase in order amount from the parent company (KEPCO)

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial forecasts of K-Opticom for FY ending 3/2008

(billion yen)

	Revised (E)	Change from 7/2007	Breakdown
Sales to non-group companies (billion yen)	80.4	+1.2	· Increase in corporate customers (IP, leased line service) and FTTH subscribers
Ordinary income (billion yen)	2.0	-2.2	· Increase in depreciation cost by the amendment of Corporate Tax Law · Increase in FTTH selling costs due to increase in FTTH subscribers
Number of individual customers as of fiscal year-end (thousand)	760	+10	
Number of FTTH subscribers (thousand)	680	+10	
Number of corporate customers as of fiscal year-end (thousand)	22	+1	

Appendix

Sales performance and objectives

		4/06-9/06	4/07-9/07	Objective
Electric Business	Increase of all-electric-house	55 thousand	53 thousand	380 thousand (FY ending 3/2008 ~ FY ending 3/2010)

(appendix)		Sep. 30, 2007
Electric Business	Number of all-electric-houses	513 thousand

		4/06-9/06	4/07-9/07	Forecast
Total energy	Sales volume of gas and heavy oil (equivalent to LNG)	380 thousand	410 thousand	800 thousand tons (FY ending 3/2008)

		Mar. 31, 2007	Sep. 30, 2007	Forecast
IT/communication	Number of individual customers	623 thousand	699 thousand	760 thousand (as of 3/2008)
	Number of FTTH subscribers	520 thousand	609 thousand	680 thousand (as of 3/2008)
	Number of corporate customers	21.7 thousand	22.7 thousand	22 thousand (as of 3/2008)

Segment information for the First Half of FY ending 3/2008

(billion yen)

	Electricity business	IT/communica tions	Other	Total	Eliminations/ corporate	Consolidated
Operating revenue	1,206.2 (+6.8)	68.4 (+6.2)	190.7 (+12.0)	1,465.3 (+25.1)	-131.2 (-0.1)	1,334.1 (+24.9)
Sales to non- group companies	1,200.6 (+6.8)	46.8 (+6.1)	86.6 (+11.9)	1,334.1 (+24.9)	-	1,334.1 (+24.9)
Operating income	146.8 (-50.4)	3.2 (-1.7)	12.5 (+3.5)	162.6 (-48.6)	- (-0.3)	162.7 (-48.9)
Asset	6,175.2 (-4.2)	313.4 (+8.1)	527.7 (-35.1)	7,016.4 (-31.2)	-221.0 (-0.5)	6,795.3 (-31.8)
Depreciation	155.7 (+1.3)	22.2 (+1.7)	14.9 (-1.1)	192.8 (+1.9)	-2.2 (+0.5)	190.6 (+2.5)
Capital expenditures	107.5 (+35.7)	30.5 (+5.5)	10.0 (-1.3)	148.1 (+39.9)	-2.1 (-)	145.9 (+39.9)

*() : Changes from the previous term, billion yen

Financial forecasts by segment for FY ending 3/2008

(billion yen)

	Operating revenues			Operating income		
	Revised (E)	Previous (E)	Change	Revised (E)	Previous (E)	Change
Electricity business	2,405.0	2,365.0	+40.0	170.0	190.0	-20.0
IT/communications	150.0	145.0	+5.0	7.0	9.0	-2.0
Other	405.0	397.0	+8.0	26.0	24.0	+2.0
Total	2,960.0	2,907.0	+53.0	203.0	223.0	-20.0
Eliminations/ corporate	-290.0	-277.0	-13.0	-3.0	-3.0	± 0
Consolidated	2,670.0	2,630.0	+40.0	200.0	220.0	-20.0

Reduction of interest-bearing debt (non-consolidated)

(billion yen)

	Sep. 30, 2007	Mar. 31, 2007	Change (*)	Buyback and early payment	
				Original amount	Increase of expenses
Bond	1,556.6	1,509.1	+47.5 (+110.0, -62.4)	Buyback -0.1	0.01 (casualty loss)
Borrowings	1,221.3	1,337.4	-116.1 (+186.7, -302.8)		
Long-term	1,114.5	1,240.7	-126.1 (+40.0, -166.1)		
Short-term	106.7	96.7	+10.0 (+146.7, -136.7)		
Commercial paper	-	-	± 0 (+340.0, -340.0)		
Interest-bearing debt	2,777.9	2,846.5	-68.6	Total -0.1	Total 0.01

Interest rate as of fiscal year end (%)	1.80	1.82	-0.02		
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(*) +(plus) in the bracket means financing, -(minus) in the bracket means repayment.

Financial/corporate data (1)

<Consolidated>

		3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)	9/06	9/07
Statement of income										
Operating revenue	billion yen	2,651.5	2,615.1	2,540.1	2,613.4	2,579.0	2,596.3	2,670.0	1,309.2	1,334.1
Operating income	billion yen	319.3	325.5	349.4	386.9	327.1	271.6	200.0	211.7	162.7
Ordinary income	billion yen	159.5	174.7	187.3	297.8	247.5	231.6	170.0	186.4	142.8
Extraordinary profit	billion yen	43.9	28.2	-	-	-	-	-	-	-
Extraordinary loss	billion yen	-	62.0	10.7	148.5	-	-	-	-	-
Net income	billion yen	128.4	80.4	90.1	69.7	161.0	147.9	111.0	117.3	94.9

Balance sheets

Total asset	billion yen	7,507.5	7,402.3	7,150.8	6,857.8	6,856.4	6,827.2	-	6,792.7	6,795.3
Shareholders' equity	billion yen	1,580.7	1,548.1	1,637.2	1,646.6	1,785.9	1,877.3	-	1,875.8	1,930.1
Interest-bearing debt	billion yen	4,448.3	4,354.1	3,883.6	3,489.8	3,323.9	3,207.2	-	3,202.4	3,130.0

Capital expenditures

Capital expenditures	billion yen	467.8	386.8	321.5	273.7	268.6	297.4	390.0	106.0	145.9
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* Figures for 3/08(E) are before eliminations.

Financial data

Net income per share (EPS)	yen	131.61	83.49	94.77	73.83	172.84	159.69	119.86	126.63	102.49
Free cash flow	billion yen	309.9	246.4	499.7	433.9	235.2	234.8	-	182.3	122.3
ROA (after tax business profit base)	%	2.8	2.1	2.1	1.8	3.0	2.8	-	-	-
Shareholders' equity ratio	%	21.1	20.9	22.9	24.0	26.0	27.4	-	27.5	28.3

Employees

Employees		37,911	35,554	33,935	33,276	30,674	29,805	-	30,636	30,288
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Financial/corporate data (2)

<Non-consolidated>

		3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)	9/06	9/07
Statement of income										
Operating revenue	billion yen	2,517.8	2,482.7	2,375.2	2,448.1	2,403.5	2,396.8	2,460.0	1,222.3	1,232.6
Operating income	billion yen	311.7	315.5	329.4	366.0	294.8	228.2	170.0	195.5	146.6
Ordinary income	billion yen	163.5	186.5	188.8	274.0	219.2	189.3	140.0	168.6	128.1
Extraordinary profit	billion yen	43.9	28.2	-	-	-	-	-	-	-
Extraordinary loss	billion yen	-	62.0	-	90.5	-	-	-	-	-
Net income	billion yen	137.0	97.2	118.4	110.1	143.5	117.6	91.0	103.9	85.2

Balance sheets

Total asset	billion yen	7,043.4	6,772.3	6,540.8	6,294.6	6,268.8	6,188.9	-	6,199.6	6,169.8
Shaholders' equity	billion yen	1,337.6	1,324.8	1,433.4	1,486.1	1,599.5	1,656.4	-	1,673.2	1,702.2
Interest-bearing debt	billion yen	4,327.1	4,075.4	3,589.2	3,164.7	2,975.8	2,846.5	-	2,847.1	2,777.9
Interest rate as of fiscal year-end	%	2.45	2.31	2.18	1.86	1.83	1.82	-	1.81	1.80
Interest rate during fiscal year	%	2.52	2.35	2.17	2.00	1.84	1.81	-	1.82	1.78

Major factors

All japan CIF crude oil price	\$/b	23.8	27.4	29.4	38.8	55.8	63.5	Approx. 69	67.8	67.8
Exchange rate [TTM]	yen/\$	125	122	113	107	113	117	Approx. 117	115	119
Nuclear capacity factor	%	84.5	90.5	89.1	70.2	75.4	77.0	78.0	77.9	78.5
Water run-off ratio	%	87.7	91.6	113.4	114.6	88.5	101.1	91.1	105.8	85.5
Interest rate [long-term prime rate]	%	1.80	1.79	1.58	1.69	1.70	2.39	Approx. 2.5	2.5	2.4

Sensitivity of Major factors

All japan CIF crude oil price (\$1/b)	billion yen	7.0	4.0	2.5	3.3	3.4	3.8	5.3	1.9	2.6
Exchange rate [TTM] (1yen/\$)	billion yen	1.8	1.5	1.4	2.7	3.2	3.6	4.8	1.8	2.4
Nuclear capacity factor (1%)	billion yen	3.8	4.0	3.7	3.9	4.8	5.8	6.9	3.2	3.2
Water run-off ratio (1%)	billion yen	0.6	0.7	0.6	0.7	0.8	1.0	1.1	0.7	0.7
Interest rate [long-term prime rate] (1%)	billion yen	7.0	6.0	5.0	4.0	4.0	3.7	3.8	1.4	1.5

Financial data

Net income per share (EPS)	yen	140.39	101.36	124.97	116.91	154.14	126.97	98.23	112.17	92.06
Free cash flow	billion yen	326.6	320.4	529.7	495.4	261.6	231.0	-	190.8	123.0
ROA (after tax business profit base)	%	3.1	2.4	2.7	2.5	3.0	2.5	-	-	-
PCA (Profit after Cost of Asset)	billion yen	-31.8	-72.9	-54.7	-63.8	-33.3	-60.4	-	-	-
Shaholders' equity ratio	%	19.0	19.6	21.9	23.6	25.5	26.8	-	27.0	27.6

PCA = Earnings before interest after tax - (Total Assets × Hurdle rate for cost of assets <3.5%>)

Employees

Employees		23,971	21,920	21,031	20,640	20,408	20,292	-	20,471	20,406
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Financial/corporate data (3)

<Non-consolidated CAPEX (billion yen)>

	3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)	9/06	9/07
Power generating facilities	122.3	113.8	101.6	41.4	28.9	81.9	113.8	13.4	39.7
Transmission	76.2	41.4	23.6	23.7	23.5	27.8	40.8	9.4	12.2
Transformation	25.5	19.1	14.5	14.4	16.0	20.6	27.1	7.3	8.2
Distribution	81.2	38.6	30.6	28.2	28.5	30.8	34.2	15.2	15.2
Others	19.2	13.8	18.7	17.0	14.6	13.5	24.7	4.4	5.3
Sub total	324.4	226.7	189.0	124.7	111.5	174.6	240.6	49.7	80.6
Nuclear fuel	82.8	96.0	60.1	73.1	65.2	44.2	58.5	22.1	26.9
Total	407.2	322.7	249.1	197.8	176.7	218.8	299.1	71.8	107.5
Other business	3.3	3.8	6.0	5.7	3.9	4.9	4.1	2.1	1.3
Grand Total	410.5	326.5	255.1	203.5	180.6	223.7	303.2	73.9	108.8

<Electricity sales (TWh)>

		3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)	9/06	9/07
Lightning	Lightning A	36.1	36.6	35.0	36.1	36.3	35.0	35.3	17.7	17.1
	Others	8.3	9.0	9.7	10.7	12.4	13.3	14.7	6.3	6.7
	Total	44.4	45.6	44.7	46.8	48.7	48.4	49.9	24.0	23.8
Power	Commercial	25.8	26.2	26.2	20.0	-	-	-	-	-
	Low voltage	7.2	7.2	6.8	7.1	6.5	6.0	5.9	3.4	3.2
	High voltage A	11.2	11.3	11.4	11.5	-	-	-	-	-
	High voltage B	9.2	9.3	9.2	-	-	-	-	-	-
	Others	1.6	1.6	1.4	1.4	1.1	1.1	1.1	0.5	0.5
	Total	55.0	55.6	55.0	40.0	7.6	7.0	7.0	3.9	3.7
Lightning+Power		99.4	101.2	99.7	86.8	56.3	55.4	57.0	27.9	27.5
Liberalized segment		40.4	40.6	40.6	58.1	90.8	91.9	92.6	47.6	47.8
Total		139.8	141.8	140.2	144.9	147.1	147.3	149.5	75.5	75.4

*1 Some rounding errors may be observed.

*2 Scope of liberalized segment

3/05 ~ :receiving over 6 kV and contract demand over 500 kW
 3/06 ~ :receiving over 6 kV and contract demand over 50 kW

Financial/corporate data (4)

<Total power generation by energy sources (TWh)> (): composition ratio, %

	3/02	3/03	3/04	3/05	3/06	3/07
Hydro	15.2(11)	17.1(12)	20.6(14)	19.6(13)	15.6(10)	16.9(11)
Fossil-fired Oil/others	6.1(4)	5.9(4)	2.9(2)	8.8(6)	9.4(6)	10.7(7)
LNG	32.7(23)	24.2(17)	21.4(15)	26.9(18)	25.2(17)	27.4(18)
Coal	11.8(8)	14.9(10)	18.8(13)	28.0(19)	30.8(20)	27.9(18)
Total	50.6(35)	45.1(31)	43.1(30)	63.6(43)	65.5(43)	66.0(43)
Nuclear	76.8(54)	82.2(57)	80.7(56)	64.1(43)	69.1(46)	69.4(45)
New energy sources	0.6(0)	0.6(0)	0.8(1)	0.9(1)	1.0(1)	1.1(1)
Total	143.2(100)	145.0(100)	145.3(100)	148.2(100)	151.2(100)	153.4(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

<Power source combination (10MW)> (): composition ratio, %

	3/02	3/03	3/04	3/05	3/06	3/07
Hydro	888(22)	888(22)	890(22)	891(21)	891(21)	891(22)
Fossil-fired Oil/others	1,015(26)	999(25)	941(24)	954(23)	954(23)	864(21)
LNG	842(21)	857(21)	841(21)	841(20)	841(20)	841(21)
Coal	205(5)	272(7)	272(7)	428(10)	456(11)	427(11)
Total	2,062(52)	2,128(53)	2,054(52)	2,224(54)	2,251(54)	2,133(53)
Nuclear	1,033(26)	1,033(26)	1,033(26)	1,033(25)	1,033(25)	1,033(25)
Total	3,983(100)	4,049(100)	3,977(100)	4,148(100)	4,175(100)	4,057(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

For further information

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