

(Investors meeting material)

Financial results for FY ended 3/2007
&
Financial forecasts for FY ending 3/2008

May 7, 2007

The Kansai Electric Power Co., Inc.

Financial forecasts are subject to change depending upon the changes of business environments and other conditions.

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Financial highlights

(billion yen)

	Consolidated (a)			Non-consolidated (b)			(a)/(b)	
	4/06-3/07	4/05-3/06	Change	4/06-3/07	4/05-3/06	Change	4/06-3/07	4/05-3/06
Operating revenue	2,596.3	2,579.0	+17.3 (+0.7%)	2,396.8	2,403.5	-6.7 (-0.3%)	1.08	1.07
Operating income	271.6	327.1	-55.5 (-17.0%)	228.2	294.8	-66.6 (-22.6%)	1.19	1.11
Ordinary income	231.6	247.5	-15.8 (-6.4%)	189.3	219.2	-29.8 (-13.6%)	1.22	1.13
Net income	147.9	161.0	-13.1 (-8.1%)	117.6	143.5	-25.8 (-18.0%)	1.26	1.12

	Consolidated			Non-consolidated		
	Mar. 31, 2007	Mar. 31, 2006	Change	Mar. 31, 2007	Mar. 31, 2006	Change
Total asset	6,827.2	6,856.4	-29.2 (-0.4%)	6,188.9	6,268.8	-79.9 (-1.3%)
Interest-bearing debt	3,207.2	3,323.9	-116.7 (-3.5%)	2,846.5	2,975.8	-129.2 (-4.3%)
Equity ratio	27.4%	26.0%	+1.4%	26.8%	25.5%	+1.3%

*1. () : Changes from the previous term, %

*2. Ordinary income means Income before Provision for (reversal of) Reserve for Fluctuation in Water Level, special items and Income taxes

Major factors (non-consolidated)

	4/06-3/07	4/05-3/06	Change
Electricity sales (TWh)	147.3 (100.1)	147.1 (101.5)	+0.1
Residential (TWh)	48.4 (99.3)	48.7 (104.1)	-0.4
Commercial and industrial (TWh)	98.9 (100.5)	98.4 (100.3)	+0.5
Nuclear capacity factor (%)	77.0	75.4	+1.6
Water run-off ratio (%)	101.1	88.5	+12.6
All Japan CIF crude oil price (\$/barrel)	63.5	55.8	+7.7
Exchange rate [TTM] (yen/\$)	117	113	+4
Interest rate [long-term prime rate] (%)	2.39	1.70	+0.69

* () : Changes from the previous term, %

Non-consolidated statement of income

(billion yen)

	4/06-3/07	4/05-3/06	Change	Breakdown
Ordinary revenue	2,422.8	2,416.2	+6.6	
Electricity sales	2,281.0	2,315.5	-34.4	<ul style="list-style-type: none"> • Increase in electricity kWh sales +2.0 • Decrease in revenue per kWh mainly due to rate cut -36.0
Others	141.8	100.7	+41.1	<ul style="list-style-type: none"> • Incidental business revenues +12.4 • Sold power to other utilities and companies +9.7 • Other non-operating revenues +9.4
Ordinary expenses	2,233.4	2,196.9	+36.5	
Personnel	206.9	246.1	-39.1	• Retirement benefit cost -41.2
Fuel	358.3	300.2	+58.1	<ul style="list-style-type: none"> • Fossil fuel costs +57.0 <ul style="list-style-type: none"> • Increase in water flow -11.0、 • Decrease in purchased power +32.0、 • Changes in component of fuel sources +11.0 • Nuclear fuel costs +1.0 • Increase in nuclear capacity factor -9.0 • Rise in oil prices +24.0 • Depreciation of yen +10.0、 • Increase in electricity kWh sales +1.0
Backend expenses of nuclear power	126.0	99.8	+26.1	<ul style="list-style-type: none"> • Reprocessing cost of irradiated nuclear fuel +17.3 • Reprocessing cost of irradiated nuclear fuel without definite plans +13.1
Maintenance	235.4	208.7	+26.7	• Fossil-fired power +8.4, • Nuclear power +7.9
Taxes other than income taxes	157.4	159.3	-1.8	• Property tax -2.4
Depreciation	310.4	338.2	-27.7	• Fossil-fired power -12.4, • Transmission -3.9 • Distribution -3.0
Purchased power	415.8	404.6	+11.2	<ul style="list-style-type: none"> • From other non-utility companies +22.4 • From other utilities -11.1
Interest expenses	56.5	62.6	-6.1	<ul style="list-style-type: none"> • Decrease in principal amount -3.5 • Decrease in early repayment expenses -2.0
Other	366.3	376.9	-10.6	• Other non-operating expenses -17.5, • Incidental business expenses +9.3
Ordinary income	189.3	219.2	-29.8	

Non-consolidated balance sheets

(billion yen)

	Mar. 31, 2007	Mar. 31, 2006	Change	Breakdown
Assets	6,188.9	6,268.8	-79.9	<ul style="list-style-type: none"> • Capital expenditures +223.7 • Depreciation and amortization -314.0
Liabilities	4,532.5	4,669.3	-136.7	<ul style="list-style-type: none"> • Interest-bearing debt -129.2 (more details are on page 19)
Shareholders' equity	1,656.4	1,599.5	+56.8	<ul style="list-style-type: none"> • Retained earnings +57.2

Consolidated statements of cash flows

(billion yen)

	4/06-3/07	4/05-3/06	Change	Breakdown
Operating activities	541.7	528.8	+12.8	<ul style="list-style-type: none"> ▪ Decrease in electricity sales revenues -35.6 ▪ Increase in fossil-fuel costs -66.8 ▪ The difference between payment and reversal for reserve fund for reprocessing of irradiated nuclear fuel +89.2 ▪ Decrease in payment of income taxes +36.6
Investing activities	-306.8	-293.6	-13.2	<ul style="list-style-type: none"> ▪ Increase in capital expenditures -17.2
(Free cash flows)	(234.8)	(235.2)	(-0.3)	
Financing activities	-186.0	-247.3	61.3	<ul style="list-style-type: none"> ▪ Decrease in net payments of bonds and borrowings +49.0 (FY3/06: -165.8 → FY3/07: -116.7) ▪ Decrease in purchases of treasury stock +31.6 ▪ Increase in dividend paid -13.3

Financial forecasts

(billion yen)

	Consolidated			Non-consolidated		
	4/07-3/08(E)	4/06-3/07	Change	4/07-3/08(E)	4/06-3/07	Change
Operating revenue	2,630.0	2,596.3	+33.6 (+1.3%)	2,420.0	2,396.8	+23.1 (+1.0%)
Operating income	230.0	271.6	-41.6 (-15.3%)	200.0	228.2	-28.2 (-12.4%)
Ordinary income	190.0	231.6	-41.6 (-18.0%)	160.0	189.3	-29.3 (-15.5%)
Net income	117.0	147.9	-30.9 (-20.9%)	97.0	117.6	-20.6 (-17.6%)

* () : Changes from the previous term, %

<Major factors>

	4/07-3/08(E)	4/06-3/07
Electricity sales (TWh)	148.2	147.3
Nuclear capacity factor (%)	80.5	77.0
Water run-off ratio (%)	100.0	101.1
All Japan CIF crude oil price (\$/barrel)	Approx. 60	63.5
Exchange rate [TTM] (yen/\$)	Approx. 120	117
Interest rate [long-term prime rate] (%)	Approx. 2.5	2.39

<Sensitivity of major factors>

(billion yen)

	4/07-3/08(E)	4/06-3/07
Nuclear capacity factor per 1%	6.4	5.8
Water run-off ratio per 1%	1.1	1.0
All Japan CIF crude oil price per \$1/barrel	4.5	3.8
Exchange rate [TTM] per ¥1/\$	3.9	3.6
Interest rate [long-term prime rate] per 1%	4.1	3.7

Details of financial forecasts (non-consolidated)

(billion yen)

	4/07-3/08(E)	4/06-3/07	Change	Breakdown
Operating revenues	2,420.0	2,396.8	+23.1	<ul style="list-style-type: none"> • Increase in electricity sales volume +14.0 (FY3/06: 147.3TWh → FY3/07: 148.2TWh) • Increase in revenue per kWh mainly due to fuel cost adjustment +11.0
Ordinary income	160.0	189.3	-29.3	<ul style="list-style-type: none"> • Increase in electricity sales volume +6.0 • Increase in revenue per kWh mainly due to fuel cost adjustment +11.0 • Decrease in fossil-fuel costs due to nuclear capacity factor improvement +20.0 • Increase in fossil-fuel costs due to depreciation of yen -12.0 • Increase in fossil-fuel costs due to rise in LNG and coal price and decline in oil price -9.0 • Increase in maintenance costs -15.0 • Increase in other costs (ex. Outsourcing cost on electricity related works and others) -30.0

Non-electric business

Financial highlights of non-electric business

(billion yen)

		4/06-3/07	4/05-3/06	Change	Breakdown
Non-electric business (*1)	Sales to external customers	254.0	215.6	+38.4	
	Ordinary income	45.0	29.0	+15.9	
Total energy business (*2)	Sales to external customers	45.2	32.1	+13.1	▪ Increase in energy sales price ▪ Increase in energy sales volume
	Ordinary income	0.1	-3.4	+3.6	▪ Increase in fuel cost
IT/communication business	Sales to external customers	84.3	74.3	+10.0	▪ Increase in FTTH subscribers
	Ordinary income	6.3	2.1	+4.1	▪ Increase in FTTH subscribers ▪ Increase in system development orders
Life support amenity business	Sales to external customers	46.5	34.1	+12.4	▪ Increase in the number of house sales
	Ordinary income	10.8	7.5	+3.3	
Other business	Sales to external customers	77.9	74.9	+2.9	▪ Increase in order amount
	Ordinary income	27.7	22.8	+4.8	▪ Increase in dividend received from overseas projects (Rojana project)

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial results of K-Opticom

	4/06-3/07	4/05-3/06	Change	Breakdown
Sales to external customers (billion yen)	71.1	60.6	+10.4	▪ Increase in FTTH subscribers
Ordinary income (billion yen)	3.2	1.2	+2.0	
Number of individual customers as of fiscal year-end (thousand)	623	507	+116	
Number of FTTH subscribers (thousand)	520	379	+141	
Number of corporate customers as of fiscal year-end (thousand)	21.7	20.3	+1.4	

Financial forecasts of non-electric business

(billion yen)

		4/07-3/08(E)	Change	Breakdown
Non-electric business (*1)	Sales to external customers	263.0	+9.0	
	Ordinary income	33.0	-12.0	
	Total energy business (*2)	Sales to external customers	53.0	<ul style="list-style-type: none"> • Increase in gas sales price • Commencement of energy supply to new clients (energy supply facilities construction will be completed in this fiscal year.)
		Ordinary income	0.0	
	IT/communication business	Sales to external customers	95.0	<ul style="list-style-type: none"> • Increase in FTTH subscribers
		Ordinary income	6.5	
	Life support amenity business	Sales to external customers	47.0	<ul style="list-style-type: none"> • Decrease in the number of house sales
		Ordinary income	9.5	
	Other business	Sales to external customers	68.0	<ul style="list-style-type: none"> • Decrease in order amount
		Ordinary income	17.0	

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial forecasts of K-Opticom

	4/07-3/08(E)	Change	Breakdown
Sales to external customers (billion yen)	79.2	+8.1	▪ Increase in FTTH subscribers
Ordinary income (billion yen)	4.2	+1.0	
Number of individual customers as of fiscal year-end (thousand)	750	+127	
Number of FTTH subscribers (thousand)	670	+150	
Number of corporate customers as of fiscal year-end (thousand)	21	-0.7	

Appendix

Sales performance and objectives

		4/05-3/06	4/06-3/07	Objective
Electric Business	Increase of all-electric-house	97 thousand	114 thousand	380 thousand (FY ending 3/2008 ~ FY ending 3/2010)

		4/05-3/06	4/06-3/07	Forecast
Total energy	Sales volume of gas and heavy oil (equivalent to LNG)	640 thousand	760 thousand	Approx. 800 thousand tons (FY ending 3/2008)

		Mar. 31, 2006	Mar. 31, 2007	Objective
IT/communication	Number of individual customers	507 thousand	623 thousand	750 thousand (as of 3/2008)
	Number of FTTH subscribers	379 thousand	520 thousand	670 thousand (as of 3/2008)
	Number of corporate customers	20.3 thousand	21.7 thousand	21 thousand (as of 3/2008)

Segment information

(billion yen)

	Electric power	IT/communica tions	Other	Total	Eliminations/ corporate	Consolidated
Operating revenue	2,349.7 (-19.1)	133.4 (+7.9)	415.9 (+48.5)	2,899.1 (+37.3)	-302.7 (-20.0)	2,596.3 (+17.3)
Sales to external customers	2,338.1 (-20.5)	84.3 (+10.0)	173.8 (+27.8)	2,596.3 (+17.3)	—	2,596.3 (+17.3)
Operating income	229.9 (-69.7)	8.9 (+4.2)	32.6 (+11.6)	271.6 (-53.8)	— (-1.6)	271.6 (-55.5)
Asset	6,179.5 (-92.1)	305.3 (+18.3)	562.8 (+33.8)	7,047.7 (-41.7)	-220.5 (+10.7)	6,827.2 (-29.2)
Depreciation	310.5 (-27.9)	41.5 (+1.3)	31.6 (+1.8)	383.8 (-24.7)	-5.7 (+0.1)	378.0 (-24.6)
Capital expenditures	218.8 (+42.0)	50.5 (-9.2)	34.3 (-3.8)	303.7 (+29.0)	-6.3 (-0.2)	297.4 (+28.8)

*() : Changes from the previous term, billion yen

Financial forecasts by segment

(billion yen)

	Operating revenues			Operating income		
	4/07-3/08(E)	4/06-3/07	Change	4/07-3/08(E)	4/06-3/07	Change
Electric power	2,365.0	2,349.7	+15.2	200.0	229.9	-29.9
IT/communications	145.0	133.4	+11.5	9.0	8.9	—
Other	412.0	415.9	-3.9	24.0	32.6	-8.6
Total	2,922.0	2,899.1	+22.8	233.0	271.6	-38.6
Eliminations/ corporate	-292.0	-302.7	+10.7	-3.0	—	-2.9
Consolidated	2,630.0	2,596.3	+33.6	230.0	271.6	-41.6

Financial forecasts for the half-year ending Sep. 2007

(billion yen)

	Consolidated			Non-consolidated		
	4/07-9/07(E)	4/06-9/06	Change	4/07-9/07(E)	4/06-9/06	Change
Operating revenue	1,310.0	1,309.2	+0.7 (+0.1%)	1,210.0	1,222.3	-12.3 (-1.0%)
Operating income	160.0	211.7	-51.7 (-24.4%)	150.0	195.5	-45.5 (-23.3%)
Ordinary income	140.0	186.4	-46.4 (-24.9%)	130.0	168.6	-38.6 (-22.9%)
Net income	88.0	117.3	-29.3 (-25.0%)	81.0	103.9	-22.9 (-22.1%)

* () : Changes from the previous term, %

<Major factors>

	4/07-9/07(E)	4/06-9/06
Electricity sales (TWh)	74.6	75.5
Nuclear capacity factor (%)	76.8	77.9
Water run-off ratio (%)	100.0	105.8
All Japan CIF crude oil price (\$/barrel)	Approx. 60	67.8
Exchange rate [TTM] (yen/\$)	Approx. 120	115
Interest rate [long-term prime rate] (%)	Approx. 2.5	2.5

<Sensitivity of major factors>

(billion yen)

	4/07-9/07(E)	4/06-9/06
Nuclear capacity factor per 1%	3.1	3.2
Water run-off ratio per 1%	0.7	0.7
All Japan CIF crude oil price per \$1/barrel	2.3	1.9
Exchange rate [TTM] per ¥1/\$	2.0	1.8
Interest rate [long-term prime rate] per 1%	1.7	1.4

Reduction of interest-bearing debt (non-consolidated)

(billion yen)

	Mar. 31, 2007	Mar. 31, 2006	Change (*)	Buyback and early payment	
				Original amount	Increase of expenses
Bond	1,509.1	1,464.1	+44.9 (+184.5, -139.6)	Buyback -1.7	0.17 (casualty loss)
Borrowings	1,337.4	1,511.6	-174.2	Early payment -54.1	3.4 (interest expenses)
Long-term	1,240.7	1,364.9	-124.2 (+74.5, -198.7)		
Short-term	96.7	146.7	-50.0 (+193.5, -243.5)		
Commercial paper	-	-	±0 (+390.0, -390.0)		
Interest-bearing debt	2,846.5	2,975.8	-129.2	Total -55.8	Total 3.5

Interest rate (%)	1.82	1.83	-0.01		
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(*) +(plus) in the bracket means financing, -(minus) in the bracket means repayment.

Financial/corporate data (1)

<Consolidated>

		3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)
Statement of income										
Operating revenue	billion yen	2,588.3	2,647.9	2,651.5	2,615.1	2,540.1	2,613.4	2,579.0	2,596.3	2,630.0
Operating income	billion yen	310.5	340.6	319.3	325.5	349.4	386.9	327.1	271.6	230.0
Ordinary income	billion yen	167.3	169.3	159.5	174.7	187.3	297.8	247.5	231.6	190.0
Extraordinary profit	billion yen	23.1	-	43.9	28.2	-	-	-	-	-
Extraordinary loss	billion yen	105.3	-	-	62.0	10.7	148.5	-	-	-
Net income	billion yen	52.3	122.7	128.4	80.4	90.1	69.7	161.0	147.9	117.0

Balance sheets

Total asset	billion yen	7,500.9	7,550.8	7,507.5	7,402.3	7,150.8	6,857.8	6,856.4	6,827.2	-
Shareholders' equity	billion yen	1,399.5	1,569.5	1,580.7	1,548.1	1,637.2	1,646.6	1,785.9	1,877.3	-
Interest-bearing debt	billion yen	4,753.6	4,616.5	4,448.3	4,354.1	3,883.6	3,489.8	3,323.9	3,207.2	-

Capital expenditures

Capital expenditures	billion yen	628.9	489.5	467.8	386.8	321.5	273.7	268.6	297.4	390.0
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* Figures for 3/07(E) are before eliminations.

Financial data

Net income per share (EPS)	yen	53.44	125.47	131.61	83.49	94.77	73.83	172.84	159.69	126.32
Free cash flow	billion yen	16.2	194.1	309.9	246.4	499.7	433.9	235.2	234.8	-
ROA (after tax business interest base)	%	2.0	2.9	2.8	2.1	2.1	1.8	3.0	2.8	-
Shareholders' equity ratio	%	18.7	20.8	21.1	20.9	22.9	24.0	26.0	27.4	-

Employees

Employees		33,018	32,589	37,911	35,554	33,935	33,276	30,674	29,805	-
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Financial/corporate data (2)

<Non-consolidated>

		3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)
Statement of income										
Operating revenue	billion yen	2,517.2	2,581.4	2,517.8	2,482.7	2,375.2	2,448.1	2,403.5	2,396.8	2,420.0
Operating income	billion yen	315.2	336.0	311.7	315.5	329.4	366.0	294.8	228.2	200.0
Ordinary income	billion yen	169.4	180.7	163.5	186.5	188.8	274.0	219.2	189.3	160.0
Extraordinary profit	billion yen	23.1	-	43.9	28.2	-	-	-	-	-
Extraordinary loss	billion yen	127.6	34.1	-	62.0	-	90.5	-	-	-
Net income	billion yen	43.6	95.4	137.0	97.2	118.4	110.1	143.5	117.6	97.0

Balance sheets

Total asset	billion yen	7,166.8	7,212.5	7,043.4	6,772.3	6,540.8	6,294.6	6,268.8	6,188.9	-
Shaholders' equity	billion yen	1,195.0	1,342.9	1,337.6	1,324.8	1,433.4	1,486.1	1,599.5	1,656.4	-
Interest-bearing debt	billion yen	4,675.2	4,565.3	4,327.1	4,075.4	3,589.2	3,164.7	2,975.8	2,846.5	-
Interest rate as of fiscal year-end	%	2.87	2.65	2.45	2.31	2.18	1.86	1.83	1.82	-
Interest rate during fiscal year	%	3.00	2.76	2.52	2.35	2.17	2.00	1.84	1.81	-

Major factors

All japan CIF crude oil price	\$/b	20.9	28.4	23.8	27.4	29.4	38.8	55.8	63.5	Approx. 60
Exchange rate [TTM]	yen/\$	112	111	125	122	113	107	113	117	Approx. 120
Nuclear capacity factor	%	82.0	81.8	84.5	90.5	89.1	70.2	75.4	77.0	80.5
Water run-off ratio	%	96.0	95.1	87.7	91.6	113.4	114.6	88.5	101.1	100.0
Interest rate [long-term prime rate]	%	2.17	2.17	1.80	1.79	1.58	1.69	1.70	2.39	Approx. 2.5

Sensitivity of Major factors

All japan CIF crude oil price (\$1/b)	billion yen	8.0	7.0	7.0	4.0	2.5	3.3	3.4	3.8	4.5
Exchange rate [TTM] (1yen/\$)	billion yen	1.7	2.2	1.8	1.5	1.4	2.7	3.2	3.6	3.9
Nuclear capacity factor (1%)	billion yen	2.7	3.8	3.8	4.0	3.7	3.9	4.8	5.8	6.4
Water run-off ratio (1%)	billion yen	0.5	0.7	0.6	0.7	0.6	0.7	0.8	1.0	1.1
Interest rate [long-term prime rate] (1%)	billion yen	10.0	9.0	7.0	6.0	5.0	4.0	4.0	3.7	4.1

Financial data

Net income per share (EPS)	yen	44.60	97.58	140.39	101.36	124.97	116.91	154.14	126.97	104.69
Free cash flow	billion yen	15.6	154.3	326.6	320.4	529.7	495.4	261.6	231.0	-
ROA (after tax business interest base)	%	2.0	2.6	3.1	2.4	2.7	2.5	3.0	2.5	-
PCA (Profit after Cost of Asset)	billion yen	-108.9	-61.7	-31.8	-72.9	-54.7	-63.8	-33.3	-60.4	-
Shaholders' equity ratio	%	16.7	18.6	19.0	19.6	21.9	23.6	25.5	26.8	-

Employees

Employees		24,903	24,539	23,971	21,920	21,031	20,640	20,408	20,292	-
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Financial/corporate data (3)

<Non-consolidated CAPEX (billion yen)>

	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)	3/09(E)
Power generating facilities	139.3	139.4	122.3	113.8	101.6	41.4	28.9	81.9	113.8	137.9
Transmission	186.5	134.9	76.2	41.4	23.6	23.7	23.5	27.8	40.8	41.6
Transformation	47.3	32.1	25.5	19.1	14.5	14.4	16.0	20.6	27.1	31.0
Distribution	80.4	71.9	81.2	38.6	30.6	28.2	28.5	30.8	34.2	33.6
Others	33.2	30.5	19.2	13.8	18.7	17.0	14.6	13.5	24.7	29.5
Sub total	486.7	408.8	324.4	226.7	189.0	124.7	111.5	174.6	240.6	273.6
Nuclear fuel	124.6	69.3	82.8	96.0	60.1	73.1	65.2	44.2	58.5	68.3
Total	611.3	478.1	407.2	322.7	249.1	197.8	176.7	218.8	299.1	341.9
Other business	0.9	0.9	3.3	3.8	6.0	5.7	3.9	4.9	4.1	6.5
Grand Total	612.2	479.0	410.5	326.5	255.1	203.5	180.6	223.7	303.2	348.4

<Electricity sales (TWh)>

		3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07	3/08(E)
Lightning	Lightning A	36.1	36.5	36.1	36.6	35.0	36.1	36.3	35.0	34.9
	Others	7.5	7.9	8.3	9.0	9.7	10.7	12.4	13.3	14.6
	Total	43.6	44.4	44.4	45.6	44.7	46.8	48.7	48.4	49.5
Power	Commercial	-	25.6	25.8	26.2	26.2	20.0	-	-	-
	Commercial *1	31.4	-	-	-	-	-	-	-	-
	Low voltage	7.4	7.4	7.2	7.2	6.8	7.1	6.5	6.0	5.7
	High voltage A	11.4	11.7	11.2	11.3	11.4	11.5	-	-	-
	High voltage B	-	9.6	9.2	9.3	9.2	-	-	-	-
	Large-scale *2	44.8	-	-	-	-	-	-	-	-
	Others	1.9	1.7	1.6	1.6	1.4	1.4	1.1	1.1	1.1
	Total	96.8	56.0	55.0	55.6	55.0	40.0	7.6	7.0	6.8
Lightning+Power		140.4	100.4	99.4	101.2	99.7	86.8	56.3	55.4	56.3
Liberalized segment		-	42.5	40.4	40.6	40.6	58.1	90.8	91.9	91.9
Total		140.4	142.9	139.8	141.8	140.2	144.9	147.1	147.3	148.2

*1 These figures include liberalized segment demand (commercial use).

*2 These figures include high voltage B and liberalized segment demand (industrial use)

*3 Some rounding errors may be observed.

*4 Scope of liberalized segment

3/01~:receiving over 20 kV and contract demand over 2,000 kW
3/05~:receiving over 6 kV and contract demand over 500 kW
3/06~:receiving over 6 kV and contract demand over 50 kW

Financial/corporate data (4)

<Total power generation by energy sources (TWh)>

(): composition ratio, %

	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07
Hydro	15.8(12)	16.2(12)	15.2(11)	17.1(12)	20.6(14)	19.6(13)	15.6(10)	16.9(11)
Fossil-fired Oil/others	14.6(11)	10.1(7)	6.1(4)	5.9(4)	2.9(2)	8.8(6)	9.4(6)	10.7(7)
LNG	34.4(24)	33.9(24)	32.7(23)	24.2(17)	21.4(15)	26.9(18)	25.2(17)	27.4(18)
Coal	3.2(2)	9.3(6)	11.8(8)	14.9(10)	18.8(13)	28.0(19)	30.8(20)	27.9(18)
Total	52.3(37)	53.3(37)	50.6(35)	45.1(31)	43.1(30)	63.6(43)	65.5(43)	66.0(43)
Nuclear	72.7(51)	73.6(51)	76.8(54)	82.2(57)	80.7(56)	64.1(43)	69.1(46)	69.4(45)
New energy sources	0.4(0)	0.4(0)	0.6(0)	0.6(0)	0.8(1)	0.9(1)	1.0(1)	1.1(1)
Total	141.1(100)	143.5(100)	143.2(100)	145.0(100)	145.3(100)	148.2(100)	151.2(100)	153.4(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

*3 Figures for 3/06 are subject to change because they are quick estimations.

<Power source combination (10MW)>

(): composition ratio, %

	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07
Hydro	885(22)	888(21)	888(22)	888(22)	890(22)	891(21)	891(21)	891(22)
Fossil-fired Oil/others	1,233(30)	1,197(29)	1,015(26)	999(25)	941(24)	954(23)	954(23)	864(21)
LNG	848(21)	848(20)	842(21)	857(21)	841(21)	841(20)	841(20)	841(21)
Coal	65(2)	205(5)	205(5)	272(7)	272(7)	428(10)	456(11)	427(11)
Total	2,146(53)	2,250(54)	2,062(52)	2,128(53)	2,054(52)	2,224(54)	2,251(54)	2,133(53)
Nuclear	1,033(25)	1,033(25)	1,033(26)	1,033(26)	1,033(26)	1,033(25)	1,033(25)	1,033(25)
Total	4,064(100)	4,171(100)	3,983(100)	4,049(100)	3,977(100)	4,148(100)	4,175(100)	4,057(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

For further information

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