

(Investors meeting material)

Financial results for the First Half of FY ending 3/2007 & Financial forecasts for FY ending 3/2007

November 1, 2006

The Kansai Electric Power Co., Inc.

Financial forecasts are subject to change depending upon the changes of business environments and other conditions.

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Financial highlights

(billion yen)

	Consolidated (a)			Non-consolidated (b)			(a)/(b)	
	4/06-9/06	4/05-9/05	Change	4/06-9/06	4/05-9/05	Change	4/06-9/06	4/05-9/05
Operating revenue	1,309.2	1,276.8	+32.3 (+2.5%)	1,222.3	1,196.7	+25.6 (+2.1%)	1.07	1.07
Operating income	211.7	212.7	-1.0 (-0.5%)	195.5	199.9	-4.4 (-2.2%)	1.08	1.06
Ordinary income	186.4	170.9	+15.5 (+9.1%)	168.6	161.9	+6.6 (+4.1%)	1.11	1.06
Net income	117.3	109.3	+7.9 (+7.3%)	103.9	105.1	-1.1 (-1.1%)	1.13	1.04

	Consolidated			Non-consolidated		
	Sep. 30, 2006	Mar. 31, 2006	Change	Sep. 30, 2006	Mar. 31, 2006	Change
Total asset	6,792.7	6,856.4	-63.7 (-0.9%)	6,199.6	6,268.8	-69.2 (-1.1%)
Interest-bearing debt	3,202.4	3,323.9	-121.5 (-3.7%)	2,847.1	2,975.8	-128.6 (-4.3%)
Equity ratio	27.5%	26.0%	+1.5%	27.0%	25.5%	+1.5%

*1. () : Changes from the previous term, %

*2. Ordinary income means Income before Provision for (reversal of) Reserve for Fluctuation in Water Level, special items and Income taxes

Major factors (non-consolidated)

	4/06-9/06	4/05-9/05	Change
Electricity sales (TWh)	75.5 (101.7)	74.3 (99.5)	+1.3
Residential (TWh)	24.0 (103.1)	23.3 (101.0)	+0.7
Commercial and industrial (TWh)	51.5 (101.0)	51.0 (98.9)	+0.5
Nuclear capacity factor (%)	77.9	74.1	+3.8
Water run-off ratio (%)	105.8	90.6	+15.2
All Japan CIF crude oil price (\$/barrel)	67.8	53.1	+14.7
Exchange rate [TTM] (yen/\$)	115	109	+6
Interest rate [long-term prime rate] (%)	2.5	1.5	+1.0

* () : Changes from the previous term, %

Non-consolidated statement of income

(billion yen)

	4/06-9/06	4/05-9/05	Change	Breakdown
Ordinary revenue	1,230.8	1,202.6	+28.2	
Electricity sales	1,166.3	1,155.4	+10.9	<ul style="list-style-type: none"> ▪ Increase in electricity sales volume +19.0 ▪ Decrease in revenue per kWh mainly due to rate cut -8.0
Others	64.5	47.2	+17.2	<ul style="list-style-type: none"> ▪ Increase in incidental business revenues +7.1
Ordinary expenses	1,062.1	1,040.6	+21.5	
Personnel	104.4	136.1	-31.6	<ul style="list-style-type: none"> ▪ Retirement benefit cost -31.0
Fuel	176.0	131.2	+44.7	<ul style="list-style-type: none"> ▪ Fossil fuel costs +43.3 <ul style="list-style-type: none"> ▪ Decrease in purchased amount -3.0 (increase in electricity sales volume, increase in water run-off ratio, increase in nuclear capacity factor, and other factors) ▪ Increase in unit cost +46.0 (depreciation in yen, rise in oil prices, changes of fuel composition, and other factors) ▪ Nuclear fuel costs +1.4
Backend expenses of nuclear power	41.3	43.1	-1.8	<ul style="list-style-type: none"> ▪ Reprocessing cost of irradiated nuclear fuel -2.5
Maintenance	97.9	96.3	+1.5	<ul style="list-style-type: none"> ▪ Nuclear power -8.4, ▪ Fossil-fired power and others +9.9 (fossil-fired power +5.1)
Taxes other than income taxes	78.9	80.6	-1.6	<ul style="list-style-type: none"> ▪ Property tax -1.3
Depreciation	154.2	167.8	-13.5	<ul style="list-style-type: none"> ▪ Fossil-fired power -6.2, ▪ Nuclear power -1.6
Purchased power	211.3	191.6	+19.7	<ul style="list-style-type: none"> ▪ From other non-utility companies +20.5
Interest expenses	30.3	30.6	-0.2	<ul style="list-style-type: none"> ▪ Decrease in principal amount -1.8 ▪ Increase in early repayment +1.8
Other	167.3	162.9	+4.3	<ul style="list-style-type: none"> ▪ Increase in incidental business expenses +7.5
Ordinary income	168.6	161.9	+6.6	

Non-consolidated balance sheets

(billion yen)

	Sep. 30, 2006	Mar. 31, 2006	Change	Breakdown
Assets	6,199.6	6,268.8	-69.2	<ul style="list-style-type: none"> • Capital expenditures +73.9 • Depreciation and amortization -155.9
Liabilities	4,526.4	4,669.3	-142.8	<ul style="list-style-type: none"> • Interest-bearing debt -128.6 (more details are on page 18)
Shareholders' equity	1,673.2	1,599.5	+73.6	<ul style="list-style-type: none"> • Retained earnings +71.3

Consolidated statements of cash flows

(billion yen)

	4/06-9/06	4/05-9/05	Change	Breakdown
Operating activities	322.7	327.1	-4.4	<ul style="list-style-type: none"> • Increase in fossil-fuel costs -72.0 • Decrease in contribution to reserve fund for reprocessing of irradiated nuclear fuel +31.4 • Decrease in income taxes paid +25.7 • Increase in electricity sales revenues +7.0
Investing activities	-140.4	-153.9	+13.5	<ul style="list-style-type: none"> • Decrease in capital expenditures +11.4
(Free cash flows)	(182.3)	(173.2)	(+9.0)	
Financing activities	- 154.7	- 100.1	- 54.6	<ul style="list-style-type: none"> • Increase in net payments of bonds and borrowings -63.1 (4/05-9/05 : -58.4 ⇒ 4/06-9/06 : -121.5)

Financial forecasts for FY ending 3/2007

(billion yen)

	Consolidated			Non-consolidated		
	Revised (E)	Previous (E)	Change	Revised (E)	Previous (E)	Change
Operating revenue	2,600.0	2,520.0	+80.0 (+3.2%)	2,400.0	2,320.0	+80.0 (+3.4%)
Operating income	260.0	260.0	±0 (±0%)	230.0	230.0	±0 (±0%)
Ordinary income	205.0	205.0	±0 (±0%)	180.0	180.0	±0 (±0%)
Net income	122.0	123.0	-1.0 (-0.8%)	109.0	110.0	-1.0 (-0.9%)

* () : Changes from the previous term, %

<Major factors>

	Revised (E)	Previous (E)
Electricity sales (TWh)	147.8	143.9
Nuclear capacity factor (%)	74.6	73.3
Water run-off ratio (%)	103.6	100.0
All Japan CIF crude oil price (\$/barrel)	Approx. 69	Approx. 60
Exchange rate [TTM] (yen/\$)	Approx. 118	Approx. 120
Interest rate [long-term prime rate] (%)	Approx. 2.5	Approx. 2.5

<Sensitivity of major factors>

(billion yen)

	Revised (E)	Previous (E)
Nuclear capacity factor per 1%	6.4	5.8
Water run-off ratio per 1%	1.1	1.0
All Japan CIF crude oil price per \$1/barrel	4.1	3.7
Exchange rate [TTM] per ¥1/\$	3.8	3.1
Interest rate [long-term prime rate] per 1%	3.8	4.4

【Dividend forecasts for FY ending 3/07】

	Interim	Year-end	Annual
Dividend per share	¥ 30	¥30 (E)	¥ 60 (E)

Details of financial forecasts (consolidated)

(billion yen)

	Revised (E)	Previous (E)	Change	Breakdown	4/05-3/06 (actual)
Operating revenues	2,600.0	2,520.0	+80.0	<ul style="list-style-type: none"> • Increase in electricity sales volume +60.0 • Increase in fuel cost adjustment +8.0 	2,579.0
Ordinary income	205.0	205.0	±0	<ul style="list-style-type: none"> • Increase in electricity sales volume +26.0 <ul style="list-style-type: none"> • Increase in electricity sales volume +60.0 • Increase in fossil-fuel costs -34.0 • Increase in fuel cost adjustment +8.0 • Increase in fossil-fuel costs due to rise in oil prices -37.0 	247.5
Net income	122.0	123.0	-1.0	<ul style="list-style-type: none"> • Increase in provision for reserve for fluctuations in water level -2.0 	161.0

Non-electric business

Financial highlights of non-electric business

(billion yen)

		4/06-9/06	Change from 4/05-9/05	Breakdown
Non-electric business (*1)	Sales to non- group companies	113.0	+12.8	
	Ordinary income	15.5	+3.7	
Total energy business (*2)	Sales to non- group companies	22.1	+7.6	▪ Increase in sales price (gas) ▪ Increase in energy sales volume
	Ordinary income	-0.2	+0.7	▪ Increase in sales price (gas)
IT/communication business	Sales to non- group companies	40.7	+4.3	▪ Increase in FTTH subscribers
	Ordinary income	3.7	+3.6	
Life support amenity business	Sales to non- group companies	16.1	-1.0	▪ Decrease in the number of house sales
	Ordinary income	3.4	-0.4	
Other business	Sales to non- group companies	34.0	+1.9	▪ Increase in sales of works projects
	Ordinary income	8.6	-0.1	

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial results of K-Opticom

	4/06-9/06	Change from 4/05-9/05	Breakdown
Sales to non-group companies (billion yen)	34.5	+5.9	▪ Increase in FTTH subscribers
Ordinary income (billion yen)	2.7	+3.1	
Number of individual customers as of fiscal year-end (thousand)	566	+124	
Number of FTTH subscribers (thousand)	452	+148	
Number of corporate customers as of fiscal year-end (thousand)	20.7	+2.1	

Financial forecasts of non-electric business for FY ending 3/2007

(billion yen)

		Revised (E)	Change from 5/2006	Breakdown
Non-electric business (*1)	Sales to non- group companies	249.1	+10.3	
	Ordinary income	27.4	+3.4	
Total energy business (*2)	Sales to non- group companies	44.1	+3.8	▪ Increase in energy sales volume
	Ordinary income	-0.4	-0.6	▪ Increase in material costs
IT/communication business	Sales to non- group companies	83.2	+0.4	
	Ordinary income	2.3	+0.4	
Life support amenity business	Sales to non- group companies	48.0	+1.3	▪ Increase in revenues from life support related business
	Ordinary income	6.8	+0.3	
Other business	Sales to non- group companies	73.7	+4.6	▪ Increase in order amount
	Ordinary income	18.7	+3.2	▪ Increase in sales to the parent company (KEPCO)

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial forecasts of K-Opticom for FY ending 3/2007

	Revised (E)	Change from 5/2006	Breakdown
Sales to non-group companies (billion yen)	69.9	+0.6	▪ Decrease in sales from leased line services provided by OMP
Ordinary income (billion yen)	1.0	+0.1	
Number of individual customers as of fiscal year-end (thousand)	620	±0	▪ The figures as of May 2006 have not been changed.
Number of FTTH subscribers (thousand)	530	±0	
Number of corporate customers as of fiscal year-end (thousand)	21	±0	

Appendix

Sales performance and objectives

		4/05-9/05	4/06-9/06	Objectives
Electric Business	Net increase of all-electric- house	47 thousand	55 thousand	230 thousand (FY ending 3/2007 ~ FY ending 3/2008)
Total energy	Sales volume of gas and heavy oil (equivalent to LNG)	300 thousand	380 thousand	Approx. 700 thousand tons (FY ending 3/2007) *Previous objective : Approx. 650 thousand tons

		Mar. 31, 2006	Sep. 30, 2006	Objectives
IT/communication	Number of individual customers	507 thousand	566 thousand	620 thousand (as of 3/2007)
	Number of FTTH subscribers	379 thousand	452 thousand	530 thousand (as of 3/2007)
	Number of corporate customers	20.3 thousand	20.7 thousand	21 thousand (as of 3/2007)

Segment information for the First Half of FY ending 3/2007

(billion yen)

	Electricity business	IT/communica tions	Other	Total	Eliminations/ corporate	Consolidated
Operating revenue	1,199.3 (+18.4)	62.2 (+3.5)	178.6 (+16.4)	1,440.2 (+38.3)	-131.0 (-6.0)	1,309.2 (+32.3)
Sales to non- group companies	1,193.7 (+17.3)	40.7 (+4.7)	74.7 (+10.2)	1,309.2 (+32.3)	—	1,309.2 (+32.3)
Operating income	197.3 (-4.0)	4.9 (+3.7)	9.0 (+0.1)	211.3 (-0.2)	0.4 (-0.8)	211.7 (-1.0)
Asset	6,197.0 (-74.7)	297.4 (+10.4)	532.9 (+3.8)	7,027.3 (-60.3)	-234.5 (-3.3)	6,792.7 (-63.7)
Depreciation	154.3 (-13.5)	20.4 (+1.0)	16.0 (+4.0)	190.8 (-8.4)	-2.8 (+0.0)	188.0 (-8.3)
Capital expenditures	71.8 (+0.2)	25.0 (-7.1)	11.3 (+0.0)	108.2 (-6.8)	-2.2 (+1.1)	106.0 (-5.7)

*() : Changes from the previous term, billion yen

Financial forecasts by segment for FY ending 3/2007

(billion yen)

	Operating revenues			Operating income		
	Revised (E)	Previous (E)	Change	Revised (E)	Previous (E)	Change
Electricity business	2,360.0	2,280.0	+80.0	230.0	230.0	±0
IT/communications	126.0	124.0	+2.0	5.0	5.0	±0
Other	378.0	370.0	+8.0	22.0	20.0	+2.0
Total	2,864.0	2,774.0	+90.0	257.0	255.0	+2.0
Eliminations/ corporate	-264.0	-254.0	-10.0	3.0	5.0	-2.0
Consolidated	2,600.0	2,520.0	+80.0	260.0	260.0	±0

Reduction of interest-bearing debt (non-consolidated)

(billion yen)

	Sep. 30, 2006	Mar. 31, 2006	Change (*)	Buyback and early payment	
				Original amount	Increase of expenses
Bond	1,455.7	1,464.1	-8.4 (+110.0, -118.3)	Buyback -0.4	0.02 (casualty loss)
Borrowings	1,391.4	1,511.6	-120.2	Early payment -49.3	3.2 (interest expenses)
Long-term	1,294.6	1,364.9	-70.2 (+72.5, -142.7)		
Short-term	96.7	146.7	-50.0 (+96.7, -146.7)		
Commercial paper	—	—	±0 (+215.0, -215.0)		
Interest-bearing debt	2,847.1	2,975.8	-128.6	Total -49.7	Total 3.3

Interest rate as of fiscal year end (%)	1.81	1.83	-0.02		
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(*) +(plus) in the bracket means financing, -(minus) in the bracket means repayment.

Financial/corporate data (1)

<Consolidated>

		3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)	9/05	9/06
Statement of income										
Operating revenue	billion yen	2,647.9	2,651.5	2,615.1	2,540.1	2,613.4	2,579.0	2,600.0	1,276.8	1,309.2
Operating income	billion yen	340.6	319.3	325.5	349.4	386.9	327.1	260.0	212.7	211.7
Ordinary income	billion yen	169.3	159.5	174.7	187.3	297.8	247.5	205.0	170.9	186.4
Extraordinary profit	billion yen	-	43.9	28.2	-	-	-	-	-	-
Extraordinary loss	billion yen	-	-	62.0	10.7	148.5	-	-	-	-
Net income	billion yen	122.7	128.4	80.4	90.1	69.7	161.0	122.0	109.3	117.3
Balance sheets										
Total asset	billion yen	7,550.8	7,507.5	7,402.3	7,150.8	6,857.8	6,856.4	-	6,929.3	6,792.7
Shareholders' equity	billion yen	1,569.5	1,580.7	1,548.1	1,637.2	1,646.6	1,785.9	-	1,743.2	1,875.8
Interest-bearing debt	billion yen	4,616.5	4,448.3	4,354.1	3,883.6	3,489.8	3,323.9	-	3,431.4	3,202.4
Capital expenditures										
Capital expenditures	billion yen	489.5	467.8	386.8	321.5	273.7	268.6	350.0	111.7	106.0
* Figures for 3/07(E) are before eliminations.										
Financial data										
Net income per share (EPS)	yen	125.5	131.6	83.5	94.8	73.8	172.8	131.7	117.3	126.6
Free cash flow	billion yen	194.1	309.9	246.4	499.7	433.9	235.2	-	173.2	182.3
ROA (after tax business profit base)	%	2.9	2.8	2.1	2.1	1.8	3.0	-	-	-
Shareholders' equity ratio	%	20.8	21.1	20.9	22.9	24.0	26.0	-	25.2	27.5
Employees										
Employees		32,589	37,911	35,554	33,935	33,276	30,674	-	31,906	30,636

Financial/corporate data (2)

<Non-consolidated>

		3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)	9/05	9/06
Statement of income										
Operating revenue	billion yen	2,581.4	2,517.8	2,482.7	2,375.2	2,448.1	2,403.5	2,400.0	1,196.7	1,222.3
Operating income	billion yen	336.0	311.7	315.5	329.4	366.0	294.8	230.0	199.9	195.5
Ordinary income	billion yen	180.7	163.5	186.5	188.8	274.0	219.2	180.0	161.9	168.6
Extraordinary profit	billion yen	-	43.9	28.2	-	-	-	-	-	-
Extraordinary loss	billion yen	34.1	-	62.0	-	90.5	-	-	-	-
Net income	billion yen	95.4	137.0	97.2	118.4	110.1	143.5	109.0	105.1	103.9
Balance sheets										
Total asset	billion yen	7,212.5	7,043.4	6,772.3	6,540.8	6,294.6	6,268.8	-	6,362.5	6,199.6
Shaholders' equity	billion yen	1,342.9	1,337.6	1,324.8	1,433.4	1,486.1	1,599.5	-	1,575.2	1,673.2
Interest-bearing debt	billion yen	4,565.3	4,327.1	4,075.4	3,589.2	3,164.7	2,975.8	-	3,089.2	2,847.1
Interest rate as of fiscal year-end	%	2.65	2.45	2.31	2.18	1.86	1.83	-	1.85	1.81
Interest rate during fiscal year	%	2.76	2.52	2.35	2.17	2.00	1.84	-	1.84	1.82
Major factors										
All japan CIF crude oil price	\$/b	28.4	23.8	27.4	29.4	38.8	55.8	Approx. 69	53.1	67.8
Exchange rate [TTM]	yen/\$	111	125	122	113	107	113	Approx. 118	109	115
Nuclear capacity factor	%	81.8	84.5	90.5	89.1	70.2	75.4	74.6	74.1	77.9
Water run-off ratio	%	95.1	87.7	91.6	113.4	114.6	88.5	103.6	90.6	105.8
Interest rate [long-term prime rate]	%	2.2	1.8	1.8	1.6	1.7	1.7	Approx. 2.5	1.5	2.5
Sensitivity of Major factors										
All japan CIF crude oil price (\$1/b)	billion yen	7.0	7.0	4.0	2.5	3.3	3.4	4.1	1.5	1.9
Exchange rate [TTM] (1yen/\$)	billion yen	2.2	1.8	1.5	1.4	2.7	3.2	3.8	1.5	1.8
Nuclear capacity factor (1%)	billion yen	3.8	3.8	4.0	3.7	3.9	4.8	6.4	2.2	3.2
Water run-off ratio (1%)	billion yen	0.7	0.6	0.7	0.6	0.7	0.8	1.1	0.5	0.7
Interest rate [long-term prime rate] (1%)	billion yen	9.0	7.0	6.0	5.0	4.0	4.0	3.8	2.0	1.4
Financial data										
Net income per share (EPS)	yen	97.6	140.4	101.4	125.0	116.9	154.1	117.6	112.7	112.2
Free cash flow	billion yen	154.3	326.6	320.4	529.7	495.4	261.6	-	198.8	190.8
ROA (after tax business profit base)	%	2.6	3.1	2.4	2.7	2.5	3.0	-	-	-
PCA (Profit after Cost of Asset)	billion yen	-61.7	-31.8	-72.9	-54.7	-63.8	-33.3	-	-	-
Shaholders' equity ratio	%	18.6	19.0	19.6	21.9	23.6	25.5	-	24.8	27.0
Employees										
Employees		25,988	25,567	23,488	22,656	22,482	22,233	-	22,481	22,369

Financial/corporate data (3)

<Non-consolidated CAPEX (billion yen)>

	3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)	9/05	9/06
Power generating facilities	139.4	122.3	113.8	101.6	41.4	28.9	99.3	12.7	13.4
Transmission	134.9	76.2	41.4	23.6	23.7	23.5	36.3	8.3	9.4
Transformation	32.1	25.5	19.1	14.5	14.4	16.0	23.0	5.3	7.3
Distribution	71.9	81.2	38.6	30.6	28.2	28.5	29.6	13.8	15.2
Others	30.5	19.2	13.8	18.7	17.0	14.6	19.5	4.7	4.4
Sub total	408.8	324.4	226.7	189.0	124.7	111.5	207.7	44.8	49.7
Nuclear fuel	69.3	82.8	96.0	60.1	73.1	65.2	46.8	26.8	22.1
Total	478.1	407.2	322.7	249.1	197.8	176.7	254.5	71.6	71.8
Other business	0.9	3.3	3.8	6.0	5.7	3.9	9.5	1.6	2.1
Grand Total	479.0	410.5	326.5	255.1	203.5	180.6	264.0	73.2	73.9

<Electricity sales (TWh)>

		3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)	9/05	9/06
Lightning	Lightning A	36.5	36.1	36.6	35.0	36.1	36.3	-	17.6	17.7
	Others	7.9	8.3	9.0	9.7	10.7	12.4	-	5.7	6.3
	Total	44.4	44.4	45.6	44.7	46.8	48.7	49.2	23.3	24.0
Power	Commercial	25.6	25.8	26.2	26.2	20.0	-	-	-	-
	Low voltage	7.4	7.2	7.2	6.8	7.1	6.5	6.0	3.6	3.4
	High voltage A	11.7	11.2	11.3	11.4	11.5	-	-	-	-
	High voltage B	9.6	9.2	9.3	9.2	-	-	-	-	-
	Others	1.7	1.6	1.6	1.4	1.4	1.1	1.1	0.5	0.5
	Total	56.0	55.0	55.6	55.0	40.0	7.6	7.1	4.1	3.9
Lightning+Power		100.4	99.4	101.2	99.7	86.8	56.3	56.2	27.3	27.9
Liberalized segment		42.5	40.4	40.6	40.6	58.1	90.8	91.5	46.9	47.6
Total		142.9	139.8	141.8	140.2	144.9	147.1	147.8	74.3	75.5

*1 Some rounding errors may be observed.

*2 Scope of liberalized segment

3/05~:receiving over 6 kV and contract demand over 500 kW
3/06~:receiving over 6 kV and contract demand over 50 kW

Financial/corporate data (4)

<Total power generation by energy sources (TWh)> (): composition ratio, %

	3/01	3/02	3/03	3/04	3/05	3/06
Hydro	16.2(12)	15.2(11)	17.1(12)	20.6(14)	19.6(13)	15.6(10)
Fossil-fired Oil/others	10.1(7)	6.1(4)	5.9(4)	2.9(2)	8.8(6)	9.4(6)
LNG	33.9(24)	32.7(23)	24.2(17)	21.4(15)	26.9(18)	25.2(17)
Coal	9.3(6)	11.8(8)	14.9(10)	18.8(13)	28.0(19)	30.8(20)
Total	53.3(37)	50.6(35)	45.1(31)	43.1(30)	63.6(43)	65.5(43)
Nuclear	73.6(51)	76.8(54)	82.2(57)	80.7(56)	64.1(43)	69.1(46)
New energy sources	0.4(0)	0.6(0)	0.6(0)	0.8(1)	0.9(1)	1.0(1)
Total	143.5(100)	143.2(100)	145.0(100)	145.3(100)	148.2(100)	151.2(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

*3 Figures for 3/06 are subject to change because they are quick estimations.

<Power source combination (10MW)> (): composition ratio, %

	3/01	3/02	3/03	3/04	3/05	3/06
Hydro	888(21)	888(22)	888(22)	890(22)	891(21)	891(21)
Fossil-fired Oil/others	1,197(29)	1,015(26)	999(25)	941(24)	954(23)	954(23)
LNG	848(20)	842(21)	857(21)	841(21)	841(20)	841(20)
Coal	205(5)	205(5)	272(7)	272(7)	428(10)	456(11)
Total	2,250(54)	2,062(52)	2,128(53)	2,054(52)	2,224(54)	2,251(54)
Nuclear	1,033(25)	1,033(26)	1,033(26)	1,033(26)	1,033(25)	1,033(25)
Total	4,171(100)	3,983(100)	4,049(100)	3,977(100)	4,148(100)	4,175(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

For further information

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