

(Investors meeting material)

Financial results for FY ended 3/2006
&
Financial forecasts for FY ending 3/2007

May 10, 2006

The Kansai Electric Power Co., Inc.

Financial forecasts are subject to change depending upon the changes of business environments and other conditions.

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Financial highlights

(billion yen)

	Consolidated (a)			Non-consolidated (b)			(a)/(b)	
	4/05-3/06	4/04-3/05	Increase/ decrease	4/05-3/06	4/04-3/05	Increase/ decrease	4/05-3/06	4/04-3/05
Operating revenue	2,579.0	2,613.4	-34.4 (-1.3%)	2,403.5	2,448.1	-44.5 (-1.8%)	1.07	1.07
Operating income	327.1	386.9	-59.7 (-15.4%)	294.8	366.0	-71.1 (-19.4%)	1.11	1.06
Ordinary income	247.5	297.8	-50.2 (-16.9%)	219.2	274.0	-54.8 (-20.0%)	1.13	1.09
Net income	161.0	69.7	+91.3 (+130.9%)	143.5	110.1	+33.3 (+30.3%)	1.12	0.63
Total asset	6,856.4	6,857.8	+1.3 (-0.02%)	6,268.8	6,294.6	-25.7 (-0.4%)		
Interest-bearing debt	3,323.9	3,489.8	-165.8 (-4.8%)	2,975.8	3,164.7	-188.9 (-6.0%)		
Shareholders' equity ratio	26.0%	24.0%	+2.0%	25.5%	23.6%	+1.9%		

*1. () : Changes from the previous term, %

*2. Ordinary income means Income before Provision for (reversal of) Reserve for Fluctuation in Water Level, special items and Income taxes

Major factors (non-consolidated)

	4/05-3/06	4/04-3/05	Increase/decrease
Electricity sales (TWh)	147.1 (101.5)	144.9 (103.3)	+2.2
Residential (TWh)	48.7 (104.1)	46.8 (104.8)	+1.9
Commercial and industrial (TWh)	98.4 (100.3)	98.1 (102.6)	+0.3
Nuclear capacity factor (%)	75.4	70.2	+5.2
Water run-off ratio (%)	88.5	114.6	-26.1
All Japan CIF crude oil price (\$/barrel)	55.8	38.8	+17.0
Exchange rate [TTM] (yen/\$)	113	107	+6
Interest rate [long-term prime rate] (%)	1.70	1.69	+0.01

* () : Changes from the previous term, %

Non-consolidated statement of income

(billion yen)

	4/05- 3/06	4/04- 3/05	Increase/ decrease	Breakdown
Ordinary revenue	2,416.2	2,464.6	-48.4	
Electricity sales	2,315.5	2,364.6	-49.1	· Increase in electricity kWh sales +36.0 · Decrease in revenue per kWh mainly due to rate cut -85.0
Others	100.7	99.9	+0.7	
Ordinary expenses	2,196.9	2,190.5	+6.3	
Personnel	246.1	292.1	-45.9	· Retirement benefit cost -43.2
Fuel	300.2	242.9	+57.2	· Fossil fuel costs +54.9 · Increase in electricity sales +13.0 · Decrease water flow +18.0 · Increase in nuclear capacity factor -25.0 · Depreciation of yen +13.0, · Rise in oil prices +46.0 · Nuclear fuel costs +2.3
Maintenance	208.7	184.6	+24.0	· Nuclear power +11.7, · Fossil-fired power +6.2
Taxes other than income taxes	159.3	160.7	-1.3	
Depreciation	338.2	359.5	-21.3	· Fossil-fired power -17.5, · Nuclear power -7.2
Purchased power	404.6	410.0	-5.4	· From other utilities -14.5 · From other non-utility companies +9.0
Interest expenses	62.6	77.8	-15.2	· Decrease in principal amount -7.6 · Fall in interest rate -5.2
Other	476.8	462.5	+14.3	· Reprocessing cost of irradiated nuclear fuel +25.1
Ordinary income	219.2	274.0	-54.8	

Non-consolidated balance sheets

(billion yen)

	Mar. 31, 2006	Mar. 31, 2005	Increase/ decrease	Breakdown
Assets	6,268.8	6,294.6	-25.7	<ul style="list-style-type: none"> · Capital expenditures +180.6 · Depreciation and amortization -341.9 · Reserve fund for reprocessing of irradiated nuclear fuel +136.3
Liabilities	4,669.3	4,808.4	-139.1	<ul style="list-style-type: none"> · Interest-bearing debt -188.9 (more details are on page 19) · Amount of all reserves +36.5
Shareholders' equity	1,599.5	1,486.1	+113.3	<ul style="list-style-type: none"> · Retained earnings +96.6 · Net unrealized gain on available-for-sale securities +49.6 · Treasury stock -32.8

Consolidated statements of cash flows

(billion yen)

	4/05-3/06	4/04-3/05	Increase/ decrease	Breakdown
Operating activities	528.8	691.2	-162.3	· Increase in provision for reprocessing of irradiated nuclear fuel -136.3
Investing activities	-293.6	-257.2	-36.3	· Decrease in proceeds from sales of securities (3/05: the company and subsidiaries sold a part of its holding securities) -20.6
(Free cash flows)	(235.2)	(433.9)	(-198.7)	
Financing activities	-247.3	-451.8	-204.5	· Decrease in net payments of bonds and borrowings +227.8 (3/05: -393.7 3/06: -165.8)

Financial forecasts

(billion yen)

	Consolidated			Non-consolidated		
	4/06-3/07(E)	4/05-3/06	Increase/ decrease	4/06-3/07(E)	4/05-3/06	Increase/ decrease
Operating revenue	2,520.0	2,579.0	-59.0 (-2.3%)	2,320.0	2,403.5	-83.5 (-3.5%)
Operating income	260.0	327.1	-67.1 (-20.5%)	230.0	294.8	-64.8 (-22.0%)
Ordinary income	205.0	247.5	-42.5 (-17.2%)	180.0	219.2	-39.2 (-17.9%)
Net income	123.0	161.0	-38.0 (-23.6%)	110.0	143.5	-33.5 (-23.4%)

* () : Changes from the previous term, %

<Major factors>

	4/06-3/07(E)	4/05-3/06
Electricity sales (TWh)	143.9	147.1
Nuclear capacity factor (%)	73.3	75.4
Water run-off ratio (%)	100.0	88.5
All Japan CIF crude oil price (\$/barrel)	Approx. 60	55.8
Exchange rate [TTM] (yen/\$)	Approx. 120	113
Interest rate [long-term prime rate] (%)	Approx. 2.5	1.7

<Sensitivity of major factors>

(billion yen)

	4/06-3/07(E)	4/05-3/06
Nuclear capacity factor per 1%	5.8	4.8
Water run-off ratio per 1%	1.0	0.8
All Japan CIF crude oil price per \$1/barrel	3.7	3.4
Exchange rate [TTM] per ¥1/\$	3.1	3.2
Interest rate [long-term prime rate] per 1%	4.4	4.0

Non-electric business

Financial highlights of non-electric business

(billion yen)

		4/05-3/06	4/04-3/05	Increase/ decrease	Breakdown
Non-electric business (*1)	Sales to non- group companies	208.4	188.8	+19.6	
	Ordinary income	29.0	19.7	+9.3	
Total energy business (*2)	Sales to non- group companies	31.7	23.5	+8.1	・ Increase in energy sales volume
	Ordinary income	-3.4	-1.1	-2.3	・ Increase in fuel cost
IT/communication business	Sales to non- group companies	74.0	64.7	+9.2	・ Increase in FTTH subscribers
	Ordinary income	2.1	0.1	+2.0	
Life support amenity business	Sales to non- group companies	33.9	36.8	-2.9	・ Decrease in the number of house sales
	Ordinary income	7.5	7.4	0	・ Positive effects of regrouping of subsidiaries
Other business	Sales to non- group companies	68.7	63.5	+5.1	・ Positive effects of fiscal term change of Newjec (=subsidiary)
	Ordinary income	22.8	13.3	+9.5	・ Positive effects of regrouping of subsidiaries

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial results of K-Opticom

	4/05-3/06	4/04-3/05	Increase/ decrease	Breakdown
Sales to non-group companies (billion yen)	60.5	49.3	+11.2	· Increase in FTTH subscribers
Ordinary income (billion yen)	1.2	-2.0	+3.2	
Number of individual customers as of fiscal year-end (thousand)	507	373	+134	
Number of FTTH subscribers (thousand)	379	224	+155	
Number of corporate customers as of fiscal year-end (thousand)	20.3	17.6	+2.7	

Financial highlights of non-electric business

(billion yen)

		4/06-3/07(E)	Increase/ decrease	Breakdown
Non-electric business (*1)	Sales to non-group companies	238.8	+23.1	
	Ordinary income	23.9	-5.1	
	Total energy business (*2)	Sales to non-group companies	40.2	· Increase in gas sales revenues according to fuel cost adjustment system
		Ordinary income	0.1	
	IT/communication business	Sales to non-group companies	82.7	· Increase in FTTH subscribers · Decrease in leased line services provided by OMP
		Ordinary income	1.8	
	Life support amenity business	Sales to non-group companies	46.7	· Increase in the number of house sales · Temporary cost increase in real estate business
		Ordinary income	6.4	
	Other business	Sales to non-group companies	69.1	· Decrease in order amount · Decrease in sales to the parent company (KEPCO)
		Ordinary income	15.4	

*1. Figures in this page are before eliminations.

*2. Total energy business includes 'Gas supply business' and 'Fuel supply business' booked as 'Incidental business' in non-consolidated financial statement.

Financial forecasts of K-Opticom

	4/06-3/07(E)	Increase/ decrease	Breakdown
Sales to non-group companies (billion yen)	69.3	+8.6	· Increase in FTTH subscribers
Ordinary income (billion yen)	0.9	-0.2	· Decrease in leased line services provided by OMP
Number of individual customers as of fiscal year-end (thousand)	620	+113	
Number of FTTH subscribers (thousand)	530	+151	
Number of corporate customers as of fiscal year-end (thousand)	21	+0.7	

Appendix

Update on FY 3/2005 management objectives

(billion yen)

		4/03-3/04	4/04-3/05	4/05-3/06	3 years average	FY 3/2005 Management objectives (*)	Current management objectives
Free cash flow	Consolidated	499.7	433.9	235.2	389.6	More than ¥ 400 bn	-
	Non-consolidated	529.7	495.4	261.6	428.9	More than ¥ 410 bn	-
ROA (after tax business interest base)	Consolidated	2.10%	1.75%	3.01%	2.29%	More than 2.3%	-
	Non-consolidated	2.68%	2.51%	2.97%	2.72%	More than 2.5%	-
Shareholders' equity ratio	Consolidated	22.9%	24.0%	26.0%	-	More than 25%	Approx. 30% (as of 3/08)
	Non-consolidated	21.9%	23.6%	25.5%	-	More than 25%	-
Interest-bearing debt	Consolidated	3,883.6	3,489.8	3,323.9	-	Less than ¥ 3.3 tn	Approx. ¥ 3 tn (as of 3/08)
	Non-consolidated	3,589.2	3,164.7	2,975.8	-	Less than ¥ 3.0 tn	-
PCA (Profit after Cost of Asset)	Non-consolidated	-54.7	-63.8	-33.3	-50.6	More than ¥ -65 bn	-
Ordinary income	Consolidated	187.3	297.8	247.5	244.2	More than ¥ 180 bn	-
	Non-consolidated	188.8	274.0	219.2	227.4	More than ¥ 170 bn	-
Capital expenditure	Consolidated	321.5	273.7	268.6	287.9	Less than ¥ 330 bn	-
	Non-consolidated	255.1	203.5	180.6	213.0	Less than ¥ 240 bn	-

(*) Objectives for shareholder' equity ratio and interest-bearing debt are figures as of March-end 2006, the others are figures for 3 years average.

Sales performance and objectives

		4/04-3/05	4/05-3/06	Objectives
Electric business	Net increase of all electric homes	86 thousand	97 thousand	230 thousand (FY ending Mar. 07 ~ FY ending Mar. 08)
	Heat storage systems etc. (accumulated number of contracts)	9 thousand	11 thousand	2.7 thousand (FY ending Mar. 07 ~ FY ending Mar. 08)
IT/communication	Number of individual customers as of fiscal year-end	373 thousand	507 thousand	620 thousand (as of March-end 2007)
	Number of FTTH subscribers	224 thousand	379 thousand	530 thousand (as of March-end 2007)
	Number of individual customers as of fiscal year-end	17.6 thousand	20.3 thousand	21 thousand (as of March-end 2007)
Total energy	Sales volume of gas and heavy oil (equivalent to LNG)	Approx. 500 thousand tons	Approx. 640 thousand tons	Approx. 650 thousand tons (FY ending Mar. 2007)

Segment information

(billion yen)

	Electric power	IT/communica tions	Other	Total	Eliminations/ corporate	Consolidated
Operating revenue	2,368.9 (-53.6)	125.4 (+12.4)	367.3 (+25.1)	2,861.7 (-16.0)	-282.6 (-18.4)	2,579.0 (-34.4)
Sales to non-group companies	2,358.7 (-53.3)	74.3 (+10.0)	145.9 (+8.9)	2,579.0 (-34.4)	-	2,579.0 (-34.4)
Operating income	299.7 (-68.7)	4.7 (+2.0)	21.0 (+8.9)	325.4 (-57.8)	1.7 (-1.9)	327.1 (-59.7)
Asset	6,271.7 (-36.3)	286.9 (+13.8)	529.0 (+58.1)	7,087.7 (+35.7)	-231.2 (-37.1)	6,856.4 (-1.3)
Depreciation	338.4 (-21.2)	40.2 (+2.2)	29.8 (+6.3)	408.5 (-12.6)	-5.8 (+0.1)	402.6 (-12.4)
Capital expenditures	176.7 (-21.0)	59.7 (+19.5)	38.2 (-0.4)	274.7 (-1.9)	6.0 (-3.1)	268.6 (-5.1)

*() : Changes from the previous term, billion yen

Financial forecasts by segment

(billion yen)

	Operating revenues			Operating income		
	4/06-3/07(E)	4/05-3/06	Increase/ decrease	4/06-3/07(E)	4/05-3/06	Increase/ decrease
Electric power	2,280.0	2,368.9	-88.9	230.0	299.7	-69.7
IT/communications	124.0	125.4	-1.4	5.0	4.7	+0.3
Other	370.0	367.3	+2.7	20.0	21.0	-1.0
Total	2,774.0	2,861.7	-87.7	255.0	325.4	-70.4
Eliminations/ corporate	-254.0	-282.6	+28.6	5.0	1.7	+3.3
Consolidated	2,520.0	2,579.0	-59.0	260.0	327.1	-67.1

Financial forecasts for the half-year ending Sep. 2006

(billion yen)

	Consolidated			Non-consolidated		
	4/06-9/06(E)	4/05-9/05	Increase/ decrease	4/06-9/06(E)	4/05-9/05	Increase/ decrease
Operating revenue	1,255.0	1,276.8	-21.8 (-1.7%)	1,170.0	1,196.7	-26.7 (-2.2%)
Operating income	205.0	212.7	-7.7 (-3.7%)	190.0	199.9	-9.9 (-5.0%)
Ordinary income	170.0	170.9	-0.9 (-0.6%)	160.0	161.9	-1.9 (-1.2%)
Net income	106.0	109.3	-3.3 (-3.1%)	100.0	105.1	-5.1 (-4.9%)

* () : Changes from the previous term, %

<Major factors>

	4/06-9/06(E)	4/05-9/05
Electricity sales (TWh)	73.4	74.3
Nuclear capacity factor (%)	73.7	74.1
Water run-off ratio (%)	100.0	90.6
All Japan CIF crude oil price (\$/barrel)	Approx. 60	53.1
Exchange rate [TTM] (yen/\$)	Approx. 120	109
Interest rate [long-term prime rate] (%)	Approx. 2.5	1.5

<Sensitivity of major factors>

(billion yen)

	4/06-9/06(E)	4/05-9/05
Nuclear capacity factor per 1%	3.2	2.2
Water run-off ratio per 1%	0.7	0.5
All Japan CIF crude oil price per \$1/barrel	2.0	1.5
Exchange rate [TTM] per ¥1/\$	1.6	1.5
Interest rate [long-term prime rate] per 1%	1.8	2.0

Reduction of interest-bearing debt (non-consolidated)

(billion yen)

	Mar. 31, 2006	Mar. 31, 2005	Increase/ decrease (*)	Buyback and early payment	
				Original amount	Increase of expenses
Bond	1,464.1	1,374.1	+90.0 (+150.0, -60.0)	Buyback -10.0	0.9 (casualty loss)
Borrowings	1,511.6	1,722.6	-210.9	Early payment -64.2	5.4 (interest expenses)
Long-term	1,364.9	1,554.7	-189.8 (+86.8, -276.6)		
Short-term	146.7	167.8	-21.1 (+314.6, -335.7)		
Commercial paper	-	68.0	-68.0 (+212.0, -280.0)		
Interest-bearing debt	2,975.8	3,164.7	-188.9	Total -74.2	Total 6.4
Interest rate (%)	1.83	1.86	-0.03		

(*) +(plus) in the bracket means financing, -(minus) in the bracket means repayment.

Financial/corporate data (1)

<Consolidated>

		3/99	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)
Statement of income										
Operating revenue	billion yen	2,597.0	2,588.3	2,647.9	2,651.5	2,615.1	2,540.1	2,613.4	2,579.0	2,520.0
Operating income	billion yen	310.5	310.5	340.6	319.3	325.5	349.4	386.9	327.1	260.0
Ordinary income	billion yen	138.5	167.3	169.3	159.5	174.7	187.3	297.8	247.5	205.0
Extraordinary profit	billion yen	-	23.1	-	43.9	28.2	-	-	-	-
Extraordinary loss	billion yen	-	105.3	-	-	62.0	10.7	148.5	-	-
Net income	billion yen	52.4	52.3	122.7	128.4	80.4	90.1	69.7	161.0	123.0

Balance sheets

Total asset	billion yen	7,176.7	7,500.9	7,550.8	7,507.5	7,402.3	7,150.8	6,857.8	6,856.4	-
Shareholders' equity	billion yen	1,263.6	1,399.5	1,569.5	1,580.7	1,548.1	1,637.2	1,646.6	1,785.9	-
Interest-bearing debt	billion yen	4,652.2	4,753.6	4,616.5	4,448.3	4,354.1	3,883.6	3,489.8	3,323.9	-

Capital expenditures

Capital expenditures	billion yen	769.7	628.9	489.5	467.8	386.8	321.5	273.7	268.6	350.0
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* Figures for 3/07(E) are before eliminations.

Financial data

Net income per share (EPS)	yen	53.6	53.4	125.5	131.6	83.5	94.8	73.8	172.8	132.8
Free cash flow	billion yen	-	16.2	194.1	309.9	246.4	499.7	433.9	235.2	-
ROA (after tax business interest base)	%	2.5	2.0	2.9	2.8	2.1	2.1	1.8	3.0	-
Shareholders' equity ratio	%	17.6	18.7	20.8	21.1	20.9	22.9	24.0	26.0	-

Employees

Employees		-	33,018	32,589	37,911	35,554	33,935	33,276	30,674	-
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Financial/corporate data (2)

<Non-consolidated>

		3/99	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)
Statement of income										
Operating revenue	billion yen	2,534.8	2,517.2	2,581.4	2,517.8	2,482.7	2,375.2	2,448.1	2,403.5	2,320.0
Operating income	billion yen	298.2	315.2	336.0	311.7	315.5	329.4	366.0	294.8	230.0
Ordinary income	billion yen	128.8	169.4	180.7	163.5	186.5	188.8	274.0	219.2	180.0
Extraordinary profit	billion yen	-	23.1	-	43.9	28.2	-	-	-	-
Extraordinary loss	billion yen	-	127.6	34.1	-	62.0	-	90.5	-	-
Net income	billion yen	50.9	43.6	95.4	137.0	97.2	118.4	110.1	143.5	110.0

Balance sheets

Total asset	billion yen	6,914.5	7,166.8	7,212.5	7,043.4	6,772.3	6,540.8	6,294.6	6,268.8	-
Shaholders' equity	billion yen	1,068.5	1,195.0	1,342.9	1,337.6	1,324.8	1,433.4	1,486.1	1,599.5	-
Interest-bearing debt	billion yen	4,631.6	4,675.2	4,565.3	4,327.1	4,075.4	3,589.2	3,164.7	2,975.8	-
Interest rate as of fiscal year-end	%	3.17	2.87	2.65	2.45	2.31	2.18	1.86	1.83	-
Interest rate during fiscal year	%	3.37	3.00	2.76	2.52	2.35	2.17	2.00	1.84	-

Major factors

All japan CIF crude oil price	\$/b	12.8	20.9	28.4	23.8	27.4	29.4	38.8	55.8	Approx. 60
Exchange rate [TTM]	yen/\$	128	112	111	125	122	113	107	113	Approx. 120
Nuclear capacity factor	%	84.3	82.0	81.8	84.5	90.5	89.1	70.2	75.4	73.3
Water run-off ratio	%	111.6	96.0	95.1	87.7	91.6	113.4	114.6	88.5	100.0
Interest rate [long-term prime rate]	%	2.5	2.2	2.2	1.8	1.8	1.6	1.7	1.7	Approx. 2.5

Sensitivity of Major factors

All japan CIF crude oil price (\$1/b)	billion yen	8.0	8.0	7.0	7.0	4.0	2.5	3.3	3.4	3.7
Exchange rate [TTM] (1yen/\$)	billion yen	1.2	1.7	2.2	1.8	1.5	1.4	2.7	3.2	3.1
Nuclear capacity factor (1%)	billion yen	2.4	2.7	3.8	3.8	4.0	3.7	3.9	4.8	5.8
Water run-off ratio (1%)	billion yen	0.5	0.5	0.7	0.6	0.7	0.6	0.7	0.8	1.0
Interest rate [long-term prime rate] (1%)	billion yen	11.0	10.0	9.0	7.0	6.0	5.0	4.0	4.0	4.4

Financial data

Net income per share (EPS)	yen	52.1	44.6	97.6	140.4	101.4	125.0	116.9	154.1	118.7
Free cash flow	billion yen	-118.6	15.6	154.3	326.6	320.4	529.7	495.4	261.6	-
ROA (after tax business interest base)	%	2.5	2.0	2.6	3.1	2.4	2.7	2.5	3.0	-
PCA (Profit after Cost of Asset)	billion yen	-66.0	-108.9	-61.7	-31.8	-72.9	-54.7	-63.8	-33.3	-
Shaholders' equity ratio	%	15.5	16.7	18.6	19.0	19.6	21.9	23.6	25.5	-

Employees

Employees		26,333	26,248	25,988	25,567	23,488	22,656	22,482	22,233	-
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Financial/corporate data (3)

<Non-consolidated CAPEX (billion yen)>

	3/99	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)
Power generating facilities	235.3	139.3	139.4	122.3	113.8	101.6	41.4	28.9	99.3
Transmission	216.2	186.5	134.9	76.2	41.4	23.6	23.7	23.5	36.3
Transformation	66.9	47.3	32.1	25.5	19.1	14.5	14.4	16.0	23.0
Distribution	98.8	80.4	71.9	81.2	38.6	30.6	28.2	28.5	29.6
Others	54.8	33.2	30.5	19.2	13.8	18.7	17.0	14.6	19.5
Sub total	672.0	486.7	408.8	324.4	226.7	189.0	124.7	111.5	207.7
Nuclear fuel	82.7	124.6	69.3	82.8	96.0	60.1	73.1	65.2	46.8
Total	754.7	611.3	478.1	407.2	322.7	249.1	197.8	176.7	254.5
Other business	0.1	0.9	0.9	3.3	3.8	6.0	5.7	3.9	9.5
Grand Total	754.8	612.2	479.0	410.5	326.5	255.1	203.5	180.6	264.0

<Electricity sales (TWh)>

		3/99	3/00	3/01	3/02	3/03	3/04	3/05	3/06	3/07(E)
Lightning	Lightning A	35.3	36.1	36.5	36.1	36.6	35.0	36.1	36.3	34.6
	Others	7.2	7.5	7.9	8.3	9.0	9.7	10.7	12.4	13.3
	Total	42.5	43.6	44.4	44.4	45.6	44.7	46.8	48.7	47.9
Power	Commercial	-	-	25.6	25.8	26.2	26.2	20.0	-	-
	Commercial *1	31.0	31.4	-	-	-	-	-	-	-
	Low voltage	7.3	7.4	7.4	7.2	7.2	6.8	7.1	6.5	5.8
	High voltage A	11.2	11.4	11.7	11.2	11.3	11.4	11.5	-	-
	High voltage B	-	-	9.6	9.2	9.3	9.2	-	-	-
	Large-scale *2	44.9	44.8	-	-	-	-	-	-	-
	Others	1.8	1.9	1.7	1.6	1.6	1.4	1.4	1.1	1.0
	Total	96.3	96.8	56.0	55.0	55.6	55.0	40.0	7.6	6.8
Lightning+Power		138.8	140.4	100.4	99.4	101.2	99.7	86.8	56.3	54.7
Liberalized segment		-	-	42.5	40.4	40.6	40.6	58.1	90.8	89.1
Total		138.8	140.4	142.9	139.8	141.8	140.2	144.9	147.1	143.9

*1 These figures include liberalized segment demand (commercial use).

*2 These figures include high voltage B and liberalized segment demand (industrial use)

*3 Some rounding errors may be observed.

*4 Scope of liberalized segment

3/01 ~ :receiving over 20 kV and contract demand over 2,000 kW

3/05 ~ :receiving over 6 kV and contract demand over 500 kW

3/06 ~ :receiving over 6 kV and contract demand over 50 kW

Financial/corporate data (4)

<Total power generation by energy sources (TWh)>							(): composition ratio, %		
		3/99	3/00	3/01	3/02	3/03	3/04	3/05	3/06
Hydro		18.4(13)	15.8(12)	16.2(12)	15.2(11)	17.1(12)	20.6(14)	19.6(13)	15.6(10)
Fossil-fired	Oil/others	13.9(10)	14.6(11)	10.1(7)	6.1(4)	5.9(4)	2.9(2)	8.8(6)	9.4(6)
	LNG	31.6(22)	34.4(24)	33.9(24)	32.7(23)	24.2(17)	21.4(15)	26.9(18)	25.2(17)
	Coal	3.0(2)	3.2(2)	9.3(6)	11.8(8)	14.9(10)	18.8(13)	28.0(19)	30.8(20)
	Total	48.5(34)	52.3(37)	53.3(37)	50.6(35)	45.1(31)	43.1(30)	63.6(43)	65.5(43)
Nuclear		76.5(53)	72.7(51)	73.6(51)	76.8(54)	82.2(57)	80.7(56)	64.1(43)	69.1(46)
New energy sources		0.4(0)	0.4(0)	0.4(0)	0.6(0)	0.6(0)	0.8(1)	0.9(1)	1.0(1)
Total		143.7(100)	141.1(100)	143.5(100)	143.2(100)	145.0(100)	145.3(100)	148.2(100)	151.2(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

*3 Figures for 3/06 are subject to change because they are quick estimations.

<Power source combination (10MW)>		(): composition ratio, %							
		3/99	3/00	3/01	3/02	3/03	3/04	3/05	3/06
Hydro		883(22)	885(22)	888(21)	888(22)	888(22)	890(22)	891(21)	891(21)
Fossil-fired	Oil/others	1,228(30)	1,233(30)	1,197(29)	1,015(26)	999(25)	941(24)	954(23)	954(23)
	LNG	833(21)	848(21)	848(20)	842(21)	857(21)	841(21)	841(20)	841(20)
	Coal	52(1)	65(2)	205(5)	205(5)	272(7)	272(7)	428(10)	456(11)
	Total	2,113(52)	2,146(53)	2,250(54)	2,062(52)	2,128(53)	2,054(52)	2,224(54)	2,251(54)
Nuclear		1,033(26)	1,033(25)	1,033(25)	1,033(26)	1,033(26)	1,033(26)	1,033(25)	1,033(25)
Total		4,029(100)	4,064(100)	4,171(100)	3,983(100)	4,049(100)	3,977(100)	4,148(100)	4,175(100)

*1 Purchased electricity from other companies is included in the above table.

*2 Some rounding errors may be observed.

For further information

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