

1. Summary of Operating Results, etc.

1) Summary of Operating Results

① Consolidated Operating Results

In 2024 our group updated the medium-term management plan for the coming two years, looking forward and keeping a long-term direction, and has vigorously put forth efforts listed in the plan.

In respect of revenues, sales amounted to ¥4,337,111 million, an increase of ¥277,733 million (+6.8%) compared with the previous year, mainly due to a rise in electric sales revenue.

In respect of expenditures, operating expenses amounted to ¥3,868,234 million, an increase of ¥537,791 million (+16.1%) compared with the previous year, mainly due to a rise in costs of purchased power from other suppliers.

Furthermore, we recorded ¥61,412 million as extraordinary income, as we sold a part of shares in Electricity North West Limited which conducts electricity distribution network operation in U.K.

As a result, the consolidated operating results for the fiscal year ended March 31, 2025 were as follows:

【Consolidated Operating Results】			(Millions of yen)	
	Fiscal year ended March 31		Change	
	2023	2024		
Net sales	4,059,378	4,337,111	277,733	6.8 %
Operating profit	728,935	468,877	(260,058)	(35.7) %
Ordinary profit	765,970	531,686	(234,283)	(30.6) %
Profit attributable to owners of parent	441,870	420,364	(21,506)	(4.9) %

【Total electric sales volume】			(GWh)	
	Fiscal year ended March 31		Change (%)	
	2023	2024		
Total electric sales volume	134,710	156,027	115.8	
Retail electric sales volume	117,246	115,521	98.5	
Residential	31,416	32,902	104.7	
Commercial and Industrial	85,830	82,619	96.3	
Electric sales volume to other companies	17,464	40,505	231.9	

(Notes) 1. Total electric sales volume indicates the total electric sales volume in the energy segment attributable to the parent company.

2. Total electric sales volume represents the amount of electricity as of the date of submission (April 30, 2025).

3. Some rounding errors may be observed.

【Electricity generated and received】

(GWh)

	Fiscal year ended March 31		Change (%)
	2023	2024	
Kansai Electric			
Hydro	13,554	13,655	100.7
Thermal	39,230	39,932	101.8
Nuclear	42,085	48,634	115.6
Renewable energy	11	12	103.5
Purchased power from other companies	48,396	62,660	129.5
Power used for pumped storage	(2,909)	(3,128)	107.5
Total	140,367	161,765	115.2
Total electric sales volume	134,710	156,027	115.8
Water run-off ratio (%)	96.8	98.2	-

- (Notes) 1. The amount of electricity of thermal power generation represents a total of the amount of electricity of steam-power generation and that of internal-combustion power generation.
2. The amount of electricity of renewable energy generation represents the amount of electricity generated with biomass at steam-power generation facilities and that generated by sunlight at renewable energy power generation facilities.
3. Electricity generated and received and the total electric sales volume represent the amount of electricity as of the date of submission (April 30, 2025).
4. The amount of electricity for water pumping of pumped-storage power plants means the amount of electricity power used for pumped storage in operating reservoirs.
5. The water run-off ratio in 2023 represents a ratio to the average over 30 years from 1992 through 2021. The water run-off ratio in 2024 represents a ratio to the average over 30 years from 1993 through 2022.
6. Some rounding errors may be observed.
7. The difference between the total amount of electricity generated plus electricity received and the total electric sales volume is the amount of electricity lost.

② Segment results

(Millions of yen)

		Energy	Transmission and Distribution	IT/ Communications	Life/Business Solutions
Net sales to external transactions	2023	3,335,680	341,880	225,369	156,447
	2024	3,540,779	389,120	223,584	183,626
	Change	205,099	47,240	(1,785)	27,178
Segment Ordinary profit	2023	583,867	124,083	47,492	22,389
	2024	411,321	55,794	46,945	26,208
	Change	(172,546)	(68,288)	(547)	3,819

[Energy Segment]

With the aim of being steadily engaged in efforts to promote the decarbonization while ensuring a stable energy supply as set forth in the seventh Basic Energy Plan and the GX2040 Vision, we, as Japan's leading company focusing on zero-carbon energy, are making the most of renewable energy for use as main power source, maximizing the use of nuclear power and opting for zero-carbon power sources, including zero-carbon thermal power generation and zero-carbon hydrogen utilization. At the same time, we are committed to mobilizing our resources to help customers and society realize zero-carbon operations by proposing and providing optimal solutions, examining and demonstrating approaches to create a hydrogen-driven society. In addition, we will strive to make our corporate structure more resilient through the cost structure reform and other measures, such as utilizing digital technologies, developing a cost-competitive power source portfolio, streamlining the fuel procurement and supply-demand operation, and expand our business through the development and provision of various services centered on energy solutions, aiming to achieve targets set in the medium-term management plan.

In respect of revenues, net sales to external transactions amounted to ¥3,540,779 million, an increase of ¥205,099 million (+6.1%) compared with the previous year, mainly due to a rise in electric sales revenue.

In respect of expenditures, ordinary expenses increased, mainly due to a rise in costs of electric power purchased from other suppliers.

As a result, segment ordinary profit amounted to ¥411,321 million, a decrease of ¥172,546 million ((29.6%)) compared with the previous year.

[Transmission and Distribution Segment]

We manage power grids, and plan and construct transmission, transformation and distribution facilities, so as to provide customers with electricity in a secure and stable manner from a fair and neutral standpoint.

As energy needs in society (decarbonization, greater resilience, etc.) become increasingly diversified, the Transmission and Distribution segment, which is a foundation to support the fulfillment of such needs, takes on a greater role. We will therefore develop next-generation grid networks to flexibly meet the diversified needs of grid users (distributed energy resources, etc.), and keep on providing proven, reliable grid services, thereby continuing to meet the expectations of customers and society.

In respect of revenues, net sales to external transactions amounted to ¥389,120 million, an increase of ¥47,240 million (+13.8%) compared with the previous year, mainly due to a rise in revenue from wheeling, owing to an increase in area demand and for other reasons.

In respect of expenditures, ordinary expenses increased, mainly due to a rise in maintenance costs as well as costs of transactions for supply and demand adjustment.

As a result, segment ordinary profit amounted to ¥55,794 million, a decrease of ¥68,288 million ((55.0%)) compared with the previous year.

[IT/Communications Segment]

We offer three services of eo Hikari Net, eo Hikari Denwa (telephone) and eo Hikari TV using FTTH under a brand “eo Hikari” throughout the Kansai region, and develop a mobile business “mineo”, corporate solution business and so on targeted to all over Japan.

In respect of revenues, net sales to external transactions amounted to ¥223,584 million, a decrease of ¥1,785 million ((0.8%)) compared with the previous year, mainly due to a decline in the amount of fuel costs adjustment for eo DENKI (electricity) in OPTAGE Inc.

In respect of expenditures, ordinary expenses increased, mainly due to an increase of capacity market contribution payable in OPTAGE Inc., as well as a rise in sales and general administrative expenses, including outsourcing expenses.

As a result, segment ordinary profit amounted to ¥46,945 million, a decrease of ¥547 million ((1.2%)) compared with the previous year.

[Life/Business Solutions Segment]

In addition to general real estate business including rental, sale in lots and management of real estate as well as leisure facilities, we offer services realizing customers’ secure, comfortable and convenient lives and businesses, including lease, call center operation and medical health care.

In respect of revenues, net sales to external transactions amounted to ¥183,626 million, an increase of ¥27,178 million (+17.4%) compared with the previous year, mainly due to an increase in the number of houses delivered, and a rise in unit selling prices, on the condominium and housing (built for sale) business in Kanden Realty & Development Co., Ltd.

In respect of expenditures, ordinary expenses increased, mainly due to a rise in costs of sales, such as costs of goods, on the condominium and housing (built for sale) business in Kanden Realty & Development Co., Ltd.

As a result, segment ordinary profit amounted to ¥26,208 million, an increase of ¥3,819 million (+17.1%) compared with the previous year.

2) Summary of Financial Position

(Millions of yen)

Account	As of March 31, 2024	As of March 31, 2025	Change	
Assets	9,032,917	9,652,655	619,737	6.9%
Liabilities	6,699,669	6,545,202	(154,466)	(2.3%)
(Interest-bearing debt)	(4,580,482)	(4,471,794)	((108,688))	((2.4%))
Net Assets	2,333,248	3,107,452	774,204	33.2%

Capital adequacy ratio	25.2%	31.8%	6.6%
Net assets per share	2,547.28yen	2,752.01yen	204.73yen

(Millions of yen)

	Fiscal year ended March 31		Change (%)	
	2023	2024		
Capital expenditures	453,589	513,093	59,504	13.1%
Depreciation and amortization	327,298	331,771	4,473	1.4%

[State of Assets and Liabilities]

Assets amounted to ¥9,652,655 million, an increase of ¥619,737 million (+6.9%) over the end of the previous year, mainly due to the amount of capital expenditures exceeding depreciation and amortization, and an increase in cash and deposits.

Liabilities amounted to ¥6,545,202 million, a decrease of ¥154,466 million ((2.3%)) from the end of the previous year, mainly due to a decline in interest-bearing debts.

[State of Net Assets]

Net assets amounted to ¥3,107,452 million, an increase of ¥774,204 million (+33.2%) over the end of the previous year, mainly due to reckoning up net profit for the period attributable to owners of the parent (¥420,364 million), as well as issuing new shares and disposing of treasury stock (¥378,787 million).

As a result, the capital adequacy ratio stood at 31.8%, a rise of 6.6% over the end of the previous year.

Net assets per share were ¥2,752.01, an increase of ¥204.73 over the end of the previous year.

3) Summary of Cash Flow

(Millions of yen)

Account	Fiscal year ended March 31		Change	
	2023	2024		
Operating activities	1,154,990	575,299	(579,690)	(50.2%)
Investing activities	(428,049)	(342,353)	85,695	(20.0%)
(Free Cash Flow)	(726,941)	(232,946)	((493,995))	((68.0%))
Financing activities	(488,906)	137,673	626,580	-
Cash and cash equivalents, at end of period	564,427	941,432	377,004	66.8%

Cash flow from operating activities was positive at ¥575,299 million with a decrease in revenues of ¥579,690 million ((50.2%)) compared with the previous year, mainly due to an increase in the amount paid of income taxes, etc., as well as an increase in notes and accounts receivable - trade, contract assets, etc.

Cash flow from investing activities was negative at ¥342,353 million with a decrease in expenditures of ¥85,695 million ((20.0%)) compared with the previous year, mainly due to an increase in proceeds from collection of investments and loans.

Cash flow from financing activities was positive at ¥137,673 million with an increase in revenues of ¥626,580 million compared with the previous year, mainly due to issuing new shares and disposing of treasury stock, as well as a decline in the repayment amount of interest-bearing debts.

4) Outlook for the Next Period

We forecast consolidated financial results for the fiscal year ending March 31, 2026, taking into consideration, among other factors, a decline of the nuclear capacity factor in the Energy segment, a decrease of area demand in the Transmission and Distribution segment, and an increase of costs impacted by inflation, etc., as follows:

【Consolidated Financial Results Forecast】 (Millions of yen)

	Fiscal year ended March 31		Change (%)	
	2024	2025		
Net sales	4,337,111	4,000,000	(337,111)	(7.8%)
Operating profit	468,877	380,000	(88,877)	(19.0%)
Ordinary profit	531,686	400,000	(131,686)	(24.8%)
Profit attributable to owners of parent	420,364	295,000	(125,364)	(29.8%)

The consolidated financial results forecast is calculated based on the following assumptions.

【Major factors】

	Fiscal year ended March 31	
	2024	2025
Total electric sales volume	156.0 TWh	143.6 TWh
Nuclear capacity factor	88.5 %	Approximately 80 %
Water run-off ratio	98.2 %	Approximately 100 %
All Japan CIF crude oil price	82.4 \$/barrel	Approximately 75 \$/barrel
Exchange rate (TTM)	153 yen/\$	Approximately 150 yen/\$

(Note) The total electric sales volume is the volume in the energy segment attributable to the parent company.

【Sensitivity of ordinary profit by major factors】 (Billions of yen)

	Fiscal year ended March 31	
	2024	2025
Nuclear capacity factor per 1%	5.3	4.7
Water run-off ratio per 1%	1.5	1.4
All Japan CIF crude oil price per 1\$/barrel	(1.1)	(0.1)
Exchange rate (TTM) per ¥1/\$	(2.6)	(1.5)

(Note) The sensitivity of ordinary profit by major factors may deviate if any major factors drastically or rapidly change.

5) Basic policy on profit distribution and dividends for the current fiscal year and the next

Our shareholder return policy is that, as the Kansai Electric Power Group, we seek to improve corporate value and appropriately allocate business results to shareholders.

We aim to deliver steady distribution while ensuring financial soundness.

In accordance with this policy, we will pay a year-end dividend of 30 yen per share for fiscal year 2024. This will bring the annual dividends, including the interim dividend of 30 yen, to 60 yen per share.

In addition, we plan to pay annual dividends of 60 yen per share for fiscal year 2025 (an interim dividend of 30 yen and a year-end dividend of 30 yen).

2. Basic Policy for the Selection of Accounting Standards

Since our group's business consists mainly of the electricity business, our consolidated financial statements are based on the Ordinance on Terminology, Forms and Preparation Methods of Consolidated Financial Statements (Ordinance of the Ministry of Finance No.28 of October 30, 1976) and are prepared in accordance with the Regulation on Accounting at Electric Utilities (Order of the Ministry of International Trade and Industry No. 57 of June 15, 1965).

We have not yet decided whether we will apply the International Financial Reporting Standards (IFRS) to our financial statements in the future.