

**Unaudited Financial Release (Consolidated)**  
(Renketsu Kessan Tanshin)

The information below is an English translation of the main contents of the Renketsu Kessan Tanshin (Unaudited Financial Release [Consolidated]) which has been filed with the major Japanese stock exchanges (Osaka, Tokyo and Nagoya) for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

May 18, 2004

**Unaudited Financial Release (Consolidated) for the Year ended March 31, 2004**

The Kansai Electric Power Co., Inc. (Code: 9503)  
3-22 Nakanoshima 3-chome, Kita-ku, Osaka  
(URL <http://www.kepcoco.jp>)  
Company Representative: Yohsaku Fuji, President and Director  
Contact: Tetsuro Maeda, General Manger, Office of Financing and Accounting  
Tel: +81-6-6441-8821

**I. Performance for the Years ended March 31, 2004 and 2003**

(Figures are rounded down to the nearest million yen)

**1. Results of Operations**

	(Million Yen)			
	<u>Year ended March 31</u>		<u>Change</u>	
	2004	2003	04/03	03/02
Operating Revenues	2,540,156	2,615,154	-2.9%	-1.4%
Operating Income	349,492	325,581	7.3%	2.0%
Ordinary Income *	187,380	174,745	7.2%	9.5%
Net Income	90,111	80,474	12.0%	-37.3%
Net Income per Share	94.77yen	83.49yen		
Fully Diluted Net Income per Share	92.82yen	81.99yen		
Net Income/ Shareholder's Equity	5.7%	5.1%		
Ordinary Income * / Total Assets	2.6%	2.3%		
Ordinary Income * / Operating Revenues	7.4%	6.7%		

Notes:

1. Equity in earnings (losses) of associated companies  
Year ended March 31, 2004: 3,190 million yen  
Year ended March 31, 2003: (4,650 million yen)
2. Average number of shares outstanding  
Year ended March 31, 2004: 946,190,706  
Year ended March 31, 2003: 958,010,034
3. No changes have been made in accounting policies.
4. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

## 2. Financial Position

	(Million Yen)	
	<u>As of March 31</u>	
	2004	2003
Total Assets	7,150,826	7,402,327
Shareholders' Equity	1,637,248	1,548,131
Shareholders' Equity Ratio	22.9%	20.9%
Shareholders' Equity per Share	1729.57yen	1,636.72yen

Notes:

Number of shares outstanding

As of March 31, 2004: 946,364,374

As of March 31, 2003: 945,576,108

## 3. Statements of Cash Flows

	(Million Yen)	
	<u>As of March 31</u>	
	2004	2003
Net cash provided by Operating Activities	808,328	656,040
Net cash used in Investing Activities	-308,608	-409,591
Net cash used in Financing Activities	-518,089	-271,343
Cash and Cash Equivalents, End of year	85,700	104,183

## 4. Scope of Consolidation and Application of Equity Method

Number of Consolidated Subsidiaries: 85

Number of Equity Method Applied to Unconsolidated Subsidiaries: None

Number of Equity Method Applied to Associated Companies: 1

## 5. Changes in Scope of Consolidation and Application of Equity Method

(Consolidated Subsidiaries)

(Affiliates accounted for by equity method)

Number of Newly Included: 9

Number of Newly Included: None

Number of Newly Excluded: 2

Number of Newly Excluded: None

## II. Earnings Forecasts

	(Billion Yen)	
	<u>Six Months ending Sep. 30</u>	<u>Year ending March 31</u>
	2004	2005
Operating Revenues	12,800	24,800
Ordinary Income*	1,900	2,000
Net Income	1,210	1,250

Reference:

Net Income per Share for the year ending March 31, 2005: 132.08yen

Notes:

1. Key data for Earnings Forecasts

Electricity Sales	
Year ending March 31, 2005	138.1 TWh
Six months ending Sep.30, 2004	70.4 TWh
Exchange rate	¥ 110/\$
CIF crude oil price	\$ 30/barrel
Nuclear capacity factor	86.8%
Water run off ratio	100%

2. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

## Power generation and sales

### [Power generation]

(GWh)

	Year ended Mar. 31, 2004	Year ended Mar. 31, 2003	Change(%)
Kansai Electric			
Hydroelectric	18,539	15,396	120.4
Fossil Fuel	21,947	27,078	81.1
Nuclear	76,468	77,459	98.7
Purchased (sold) power from other companies	27,641 (439)	24,379 (122)	113.4 359.8
Purchased (sold) power from other utility companies	17,407 (2,799)	17,532 (1,979)	99.3 141.4
Power used for pumped storage	-5,649	-4,825	117.1
Total	153,115	154,918	98.8
Losses	-12,870	-13,098	98.3
Electricity sales	140,246	141,820	98.9
Water flow rate (%)	113.4	91.6	

Note: Electricity sales include electricity used for the Company's own business.  
(259GWh for the fiscal 2004 and 234GWh for the fiscal 2003)

### [Number of contracts and contract demand]

		As of Mar. 31, 2004	As of Mar. 31, 2003	Change(%)
Contracts	Residential	11,730,281	11,628,957	100.9
	Commercial and industrial	1,358,420	1,379,015	98.5
	Total	13,088,701	13,007,972	100.6
Contract Demand (kW)	Residential	5,228,406	4,640,027	112.7
	Commercial and industrial	25,988,058	26,378,117	98.5
	Total	31,216,464	31,018,144	100.6

Note: Excluding the liberalized segment and sales to other companies.

### [Electricity sales and revenues]

		Year ended Mar. 31, 2004	Year ended Mar. 31, 2003	Change(%)
Electricity Sales (MW)	Residential	44,655,178	45,602,930	97.9
	Commercial and industrial	95,590,732	96,216,881	99.3
	Total	140,245,910	141,819,811	98.9
	Sales to other companies	439,489	122,152	359.8
	Sales to other utility companies	2,798,745	1,979,268	141.4
Revenues (million yen)	Residential	942,147	993,231	94.9
	Commercial and industrial	1,355,382	1,425,120	95.1
	Late payment	3,174	3,397	93.4
	Total	2,300,704	2,421,749	95.0
	Sales to other companies	3,216	1,394	230.7
	Sales to other utility companies	24,686	16,511	149.5

Notes:

1. Including the liberalized segment.
2. Consumption tax is not included in revenues.

## Consolidated Balance Sheets

(million yen)

Account	As of Mar. 31, 2004	As of Mar. 31, 2003	Increase/ decrease
<b>(Assets)</b>			
Property	6,789,875	7,005,043	-215,167
Utility facilities	4,398,510	4,630,848	-232,338
Hydroelectric power production facilities	462,083	482,527	-20,443
Thermal power production facilities	363,435	423,750	-60,314
Nuclear power production facilities	434,834	476,572	-41,738
Transmission facilities	1,452,188	1,494,318	-42,130
Transformation facilities	540,797	574,350	-33,552
Distribution facilities	971,065	999,280	-28,214
General facilities	160,275	165,792	-5,517
Other utility facilities	13,830	14,256	-426
Other plant, equipment and intangible asset	414,520	443,867	-29,346
Construction in progress	802,523	822,748	-20,224
Nuclear fuel	502,000	517,485	-15,485
Loaded nuclear fuel	99,950	101,111	-1,160
Nuclear fuel in processing	402,050	416,374	-14,324
Investments and other assets	672,320	590,092	82,227
Long-term investments	208,567	155,207	53,359
Deferred tax assets	274,439	248,575	25,863
Other	191,532	187,282	4,250
Allowance for doubtful accounts	-2,218	-973	-1,245
Current assets	360,950	397,284	-36,333
Cash and time deposits	86,314	99,015	-12,700
Accounts receivable	135,795	150,212	-14,417
Deferred tax assets	26,157	32,236	-6,079
Other	115,069	119,729	-4,660
Allowance for doubtful accounts	-2,386	-3,910	1,523
Total assets	7,150,826	7,402,327	-251,501

## Consolidated Balance Sheets

(million yen)

Account	As of Mar. 31, 2004	As of Mar. 31, 2003	Increase/ decrease
<b>(Liabilities)</b>			
Long-term liabilities and reserves	4,318,865	4,762,736	-443,871
Bond	1,301,349	1,554,297	-252,948
Convertible bond		178,557	-178,557
Long-term loans	1,814,901	1,952,364	-137,463
Liability for retirement benefits	353,030	290,737	62,292
Reserve for reprocessing of irradiated nuclear fuel	594,748	529,630	65,118
Reserve for decommissioning of nuclear power units	226,603	225,402	1,201
Deferred tax liabilities	510	184	325
Other	27,720	31,562	-3,841
Current liabilities	1,179,206	1,079,214	99,992
Current maturities of long-term debt and other	599,165	365,996	233,169
Short-term borrowings	170,981	221,652	-50,671
Commercial papers		85,000	-85,000
Accounts payable	77,507	79,059	-1,552
Accrued taxes	106,639	93,344	13,294
Deferred tax liabilities		113	-113
Other	224,913	234,048	-9,134
Provision by special laws	8,366		8,366
Reserve for fluctuations in water level	8,366		8,366
Total liabilities	5,506,437	5,841,951	-335,513
Minority interest	7,139	12,244	-5,104
<b>(Shareholders' Equity)</b>			
Paid in capital	489,320	489,320	
Capital surplus	66,553	65,463	1,090
Retained earnings	1,045,511	1,003,204	42,307
Net unrealized gain on available-for-sale securities	64,309	19,875	44,433
Foreign currency translation adjustments	26	100	-74
Treasury stock	-28,472	-29,832	1,360
Total shareholders' equity	1,637,248	1,548,131	89,116
Total liabilities, minority interest and shareholders' equity	7,150,826	7,402,327	-251,501

## Consolidated Statements of Income

(million yen)

Account		Year ended Mar. 31, 2004	Year ended Mar. 31, 2003	Increase/ decrease	
Ordinary revenues and expenses	Operating revenues and expenses	Operating revenues	2,540,156	2,615,154	-74,997
		Electric	2,351,598	2,461,694	-110,095
		Other	188,557	153,460	35,097
		Operating expenses	2,190,663	2,289,572	-98,909
		Electric	2,015,311	2,141,337	-126,026
		Other	175,352	148,235	27,117
		(Operating Income)	349,492	325,581	23,911
	Non-operating revenues and expenses	Non-operating revenues	18,147	9,792	8,355
		Dividends receivable	1,890	1,730	159
		Interest receivable	474	462	11
		Gain on sales of property, plant and equipment	2,556	2,008	548
		Equity in earnings of associated companies	3,190		3,190
		Other	10,037	5,590	4,446
		Non-operating expenses	180,260	160,628	19,631
		Interest expense	102,973	113,065	-10,092
		Equity in losses of associated companies		4,650	-4,650
		Other	77,286	42,911	34,375
	Total ordinary revenues	2,558,304	2,624,946	-66,642	
	Total ordinary expenses	2,370,924	2,450,201	-79,277	
	Ordinary Income	187,380	174,745	12,634	
	Provision for reserve for fluctuations in water level	8,366		8,366	
	Special Items				
	Gain on sales of securities		28,286	-28,286	
	Loss on discontinued operation of subsidiary	10,731		10,731	
	Loss on discontinuance of power plant construction		62,001	-62,001	
	Income before income taxes and minority interests	168,282	141,030	27,251	
	Income taxes-current	117,269	88,301	28,968	
	Income taxes-deferred	-39,814	-28,379	-11,435	
	Minority interests in net income	716	633	82	
	Net Income	90,111	80,474	9,636	

## Consolidated Statements of Retained Earnings

(million yen)

Account	Year ended Mar. 31, 2004	Year ended Mar. 31, 2003
<b>(Capital surplus)</b>		
Balance of capital surplus, beginning of period	65,463	65,463
Increase in capital surplus	1,090	
Surplus from transaction in treasury stock	1,090	
Decrease in capital surplus		
Balance of capital surplus, end of period	66,553	65,463
<b>(Retained earnings)</b>		
Balance of retained earnings, beginning of period	1,003,204	971,427
Increase in retained earnings	90,111	80,474
Net income	90,111	80,474
Decrease in retained earnings	47,804	48,698
Cash dividends, 50 yen per share	47,317	48,129
Bonuses to directors and corporate auditors	487	568
Balance of retained earnings, end of period	1,045,511	1,003,204

## Consolidated Statements of Cash Flows

(million yen)

Account	Year ended Mar. 31, 2004	Year ended Mar. 31, 2003	Increase/ decrease
<b>Operating Activities</b>			
Income before income taxes and minority interests	168,282	141,030	27,251
Depreciation and amortization	444,631	413,951	30,680
Amortization of nuclear fuel	56,132	57,292	-1,159
Loss on disposal of property, plant and equipment	15,181	17,584	-2,402
Loss on discontinued operation of subsidiary	10,731		10,731
Loss on discontinuance of power plant construction		62,001	-62,001
Nuclear fuel transferred to reprocessing costs	23,622	14,871	8,751
Increase (decrease) in liability for retirement benefits	62,292	13,000	49,291
Provision for reprocessing of irradiated nuclear fuel	65,118	46,216	18,901
Provision for decommissioning of nuclear power units	1,201	12,358	-11,157
Provision for reserve for fluctuations in water level	8,366		8,366
Dividends receivable and interest receivable	-2,364	-2,193	-170
Interest expense	102,973	113,065	-10,092
Gain on sales of securities		-28,286	28,286
Accounts receivable	14,418	1,166	13,252
Accounts payable	-1,552	-14,709	13,157
Other	30,671	31,695	-1,024
Sub total	999,707	879,045	120,661
Receipt of interest and cash dividends	3,493	3,149	343
Interest paid	-107,857	-114,627	6,770
Income tax paid	-87,015	-111,526	24,511
Net cash provided by operating activities	808,328	656,040	152,287
<b>Investing activities</b>			
Purchases of property, plant and equipment	-313,005	-415,846	102,840
Payment for investments and advances	-24,823	-38,621	13,797
Proceeds from sales or collections of investments and advances	13,543	36,577	-23,034
Payment for purchase of investments in subsidiaries net of cash acquired		-7,247	7,247
Other	15,677	15,545	131
Net cash used in investing activities	-308,608	-409,591	100,983
<b>Financing Activities</b>			
Proceeds from issuance of bonds	29,681	98,849	-69,168
Redemption of bonds	-201,925	-208,032	6,107
Proceeds from long-term debt (exclusive of bonds)	127,240	158,353	-31,112
Repayments of long-term debt (exclusive of bonds)	-288,947	-196,812	-92,134
Proceeds from short-term borrowings	358,342	453,634	-95,292
Repayments of short-term borrowings	-409,905	-534,663	124,757
Proceeds from issuance of commercial papers	1,118,000	828,000	290,000
Repayments of commercial papers	-1,203,000	-793,000	-410,000
Purchases of treasury stock	-546	-29,670	29,124
Dividends paid	-47,299	-48,113	814
Other	270	110	160
Net cash used in financing activities	-518,089	-271,343	-246,745
Foreign currency translation adjustments on cash and cash equivalents	-113	-4	-109
Net increase (decrease) in cash and cash equivalents	-18,483	-24,899	6,416
Cash and cash equivalents, beginning of year	104,183	129,083	-24,899
<b>Cash and cash equivalents, end of year</b>	<b>85,700</b>	<b>104,183</b>	<b>-18,483</b>



## Segment information

### 1. Industry segment information

[Year ended March 31, 2004]

(million yen)

	Electric Power	IT/ Communications	Other	Total	Eliminations/ Corporate	Consolidated
Sales and operating income						
Operating revenues						
(1) Sales to customers	2,351,598	64,865	123,692	2,540,156		2,540,156
(2) Intersegment sales	8,308	48,927	210,377	267,614	-267,614	
Total	2,359,907	113,793	334,070	2,807,770	-267,614	2,540,156
Operating expenses	2,029,667	109,583	322,079	2,461,330	-270,666	2,190,663
Operating income	330,240	4,209	11,990	346,440	3,052	349,492
Assets, depreciation and capital expenditures						
Assets	6,563,284	265,016	543,348	7,371,648	-220,822	7,150,826
Depreciation	388,915	40,441	21,758	451,114	-6,483	444,631
Capital expenditures	249,115	22,571	53,390	325,076	-3,573	321,503

[Year ended March 31, 2003]

(million yen)

	Electric Power	IT/ Communications	Other	Total	Eliminations/ Corporate	Consolidated
Sales and operating income						
Operating revenues						
(1) Sales to customers	2,461,694	32,957	120,503	2,615,154		2,615,154
(2) Intersegment sales	9,664	43,388	230,271	283,324	-283,324	
Total	2,471,358	76,345	350,774	2,898,479	-283,324	2,615,154
Operating expenses	2,155,224	81,853	339,343	2,576,421	-286,848	2,289,572
Operating income	316,134	-5,508	11,430	322,057	3,523	325,581
Assets, depreciation and capital expenditures						
Assets	6,793,679	311,358	500,361	7,605,398	-203,071	7,402,327
Depreciation	383,030	15,687	22,185	420,903	-6,952	413,951
Capital expenditures	322,785	23,390	44,197	390,373	-3,523	386,850

Notes: 1. Industry segments are classified based on the type of business.

2. Principal products and business of each industry segment

Industry segment	Principal products and business
Electric power	Supply of electricity
IT/Communications	Telecommunication, Lease of telecommunication facilities, Computer-assisted calculation, Lease of computers
Other	Electrical and civil constructions, Repair, sale and lease of automobiles, Waste collection, transportation and disposal, Manufacture and sale of steel electric pole, Operation and management of real estate, Lease of office rooms, Gas supply business, Heat supply business

### 2. Geographic segment information

Geographic segment information is not disclosed because generally accepted accounting principles in Japan do not require such disclosure if sales of foreign operations represent less than 10% of total sales.

### 3. Sales to foreign customers

Sales to foreign customers are not disclosed because generally accepted accounting principles in Japan do not require such disclosure if sales to foreign customers represent less than 10% of total sales.

**Unaudited Financial Release (Non-Consolidated)**  
(Kessan Tanshin)

The information below is an English translation of the main contents of the Kessan Tanshin (Unaudited Financial Release [Non-Consolidated]) which has been filed with the major Japanese stock exchanges (Osaka, Tokyo and Nagoya) for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

May 18, 2004

**Unaudited Financial Release (Non-Consolidated) for the Year ended March 31, 2004**

The Kansai Electric Power Co., Inc. (Code: 9503)  
3-22 Nakanoshima 3-chome, Kita-ku, Osaka  
(URL <http://www.kepcoco.jp>)  
Company Representative: Yohsaku Fuji, President and Director  
Contact: Tetsuro Maeda, General Manger, Office of Financing and Accounting  
Tel: +81-6-6441-8821

**I. Performance for the Years ended March 31, 2004 and 2003**

(Figures are rounded down to the nearest million yen)

**1. Results of Operations**

	(Million Yen)			
	<u>Year ended March 31</u>		<u>Change</u>	
	2004	2003	04/03	03/02
Operating Revenues	2,375,239	2,482,743	-4.3%	-1.4%
Operating Income	329,456	315,575	4.4%	1.2%
Ordinary Income *	188,833	186,559	1.2%	14.0%
Net Income	118,448	97,277	21.8%	-29.0%
Net Income per Share	124.97yen	101.36yen		
Fully Diluted Net Income per Share	121.88yen	99.19yen		
Net Income / Shareholder's Equity	8.6%	7.3%		
Ordinary Income * / Total Assets	2.8%	2.7%		
Ordinary Income * / Operating Revenues	8.0%	7.5%		

Notes:

1. Average number of shares outstanding  
Year ended March 31, 2004: 946,811,299  
Year ended March 31, 2003: 958,335,659
2. No changes have been made in accounting policies.
3. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

## 2. Dividends

	(Million Yen)	
	<u>Year ended March 31</u>	
	2004	2003
Annual cash Dividends per Share	50.00yen	50.00yen
Interim	25.00yen	25.00yen
Year-end	25.00yen	25.00yen
Annual Dividends	47,347	47,709
Payout Ratio	40.0%	49.3%
Dividends / Shareholders' Equity	3.3%	3.6%

## 3. Financial Position

	(Million Yen)	
	<u>As of March 31</u>	
	2004	2003
Total Assets	6,540,844	6,772,316
Shareholders' Equity	1,433,439	1,324,806
Shareholders' Equity Ratio	21.9%	19.6%
Shareholders' Equity per Share	1,513.34yen	1,400.42yen

Notes:

1. Number of shares outstanding  
As of March 31, 2004: 947,119,175                      As of March 31, 2003: 945,901,733
2. Number of treasury stock  
As of March 31, 2004: 15,579,553                      As of March 31, 2003: 16,796,995

## II. Earnings Forecasts

	(Billion Yen)	
	<u>Six Months ending Sep. 30</u>	<u>Year ending March 31</u>
	2004	2005
Operating Revenues	12,000	23,000
Ordinary Income*	1,900	1,900
Net Income	1,210	1,210

Reference:

Net Income per Share for the year ending March 31, 2005: 127.76yen

Notes:

1. Key data for Earnings Forecasts

Electricity Sales	
Year ending March 31, 2005	138.1 TWh
Six months ending Sep.30, 2004	70.4 TWh
Exchange rate	¥ 110/\$
CIF crude oil price	\$ 30/barrel
Nuclear capacity factor	86.8%
Water run off ratio	100%

2. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

## Non-Consolidated Balance Sheets

(million yen)

Account	As of Mar. 31, 2004	As of Mar. 31, 2003	Increase/ Decrease
<b>(Assets)</b>			
Property	6,330,133	6,539,762	-209,628
Utility facilities	4,516,857	4,753,211	-236,354
Hydroelectric power production facilities	467,798	488,485	-20,687
Thermal power production facilities	366,759	427,463	-60,704
Nuclear power production facilities	437,358	479,422	-42,064
Internal combustion engine power production facilities	3,042	3,482	-440
Transmission facilities	1,473,911	1,516,620	-42,709
Transformation facilities	551,736	586,029	-34,292
Distribution facilities	1,041,951	1,071,836	-29,885
General facilities	163,444	169,018	-5,573
Facilities loaned	10,854	10,851	2
Incidental business facilities	16,901	12,517	4,383
Non-operating facilities	9,645	6,828	2,817
Construction in progress	743,463	792,008	-48,545
Nuclear fuel	502,000	517,485	-15,485
Loaded nuclear fuel	99,950	101,111	-1,160
Nuclear fuel in processing	402,050	416,374	-14,324
Investments and other assets	541,265	457,711	83,553
Long-term investments	182,826	131,578	51,247
Investments in and advances to subsidiaries and associated companies	133,138	133,104	33
Long-term prepaid expenses	17,031	16,044	986
Deferred tax assets	209,051	177,885	31,166
Allowance for doubtful accounts	-783	-902	118
Current assets	210,710	232,554	-21,843
Cash and time deposits	26,193	30,702	-4,509
Accounts receivable-trade	99,315	111,851	-12,536
Other accounts receivable	13,370	15,605	-2,235
Fuel, materials and supplies	33,725	37,723	-3,997
Prepaid expenses	804	148	656
Short-term receivables from subsidiaries and associated companies	5,705	3,873	1,832
Deferred tax assets	21,748	23,616	-1,867
Other current assets	12,079	11,181	897
Allowance for doubtful accounts	-2,232	-2,149	-82
<b>Total assets</b>	<b>6,540,844</b>	<b>6,772,316</b>	<b>-231,472</b>

## Non-Consolidated Balance Sheets

(million yen)

Account	As of Mar. 31, 2004	As of Mar. 31, 2003	Increase/ Decrease
<b>(Liabilities)</b>			
Long-term liabilities and reserves	4,007,549	4,472,993	-465,443
Bond	1,303,259	1,556,037	-252,778
Convertible bond		178,637	-178,637
Long-term loans	1,543,354	1,704,733	-161,379
Long-term obligations	9,903	10,784	-881
Liability for retirement benefits	329,224	267,476	61,748
Reserve for reprocessing of irradiated nuclear fuel	594,748	529,630	65,118
Reserve for decommissioning of nuclear power units	226,603	225,402	1,201
Other	455	290	164
Current liabilities	1,091,488	974,516	116,972
Current maturities of long-term debt and other	577,429	337,183	240,246
Short-term borrowings	167,871	218,472	-50,601
Commercial papers		85,000	-85,000
Accounts payable-trade	43,600	44,131	-531
Other accounts payable	37,706	28,427	9,278
Accrued expenses	97,649	105,152	-7,503
Accrued income tax	98,982	85,862	13,120
Deposits received	3,948	2,905	1,043
Short-term obligations to subsidiaries and affiliates	49,636	53,017	-3,381
Advances received	10,076	12,599	-2,522
Other current liabilities	4,587	1,764	2,823
Provision by special laws	8,366		8,366
Reserve for fluctuations in water level	8,366		8,366
Total liabilities	5,107,404	5,447,509	-340,105
<b>(Shareholders' Equity)</b>			
Paid in capital	489,320	489,320	
Capital surplus	67,031	65,463	1,567
Additional paid-in capital	67,031	65,463	1,567
Retained earnings	854,468	783,647	70,821
Legal reserves	122,330	122,330	
Voluntary reserves	527,030	477,031	49,999
Reserve for losses on overseas investment, etc.	30	31	
Reserve for adjustment of cost fluctuation	207,000	207,000	
General reserve	320,000	270,000	50,000
Unappropriated retained earnings at the end of the term	205,107	184,285	20,822
Net unrealized gain on available-for-sale securities	50,203	16,067	34,135
Treasury stock	-27,583	-29,692	2,108
Total shareholders' equity	1,433,439	1,324,806	108,633
Total liabilities and shareholders' equity	6,540,844	6,772,316	-231,472

## Non-Consolidated Statements of Income

(million yen)

Account		Year ended Mar. 31, 2004	Year ended Mar. 31, 2003	Increase/ Decrease
Ordinary revenues and expenses	Operating revenues	2,375,239	2,482,743	-107,504
	Electricity business revenues	2,359,907	2,471,358	-111,451
	Residential	944,224	995,426	-51,201
	Commercial and industrial	1,356,480	1,426,323	-69,842
	Sold power to other utilities	24,686	16,511	8,174
	Sold power to other companies	3,216	1,394	1,822
	Transmission revenues	5,293	5,195	97
	Other electricity revenues	25,471	25,978	-507
	Revenues from loaned facilities	534	529	5
	Incidental business revenues	15,331	11,384	3,947
	Heat supply business revenues	1,250	1,270	-19
	Steam supply business revenues	1,160	1,201	-41
	Gas supply business revenues	9,526	8,015	1,510
	Other	3,395	897	2,497
	Operating expenses	2,045,782	2,167,168	-121,385
	Electricity business expenses	2,029,667	2,155,224	-125,556
	Hydro electric power production expenses	71,859	78,502	-6,642
	Thermal power production expenses	292,982	315,001	-22,019
	Nuclear power production expenses	355,205	347,116	8,088
	Internal combustion engine power production expenses	2,309	2,617	-307
	Purchased power from other utilities	144,412	171,848	-27,436
	Purchased power from other companies	227,713	235,616	-7,902
	Transmission expenses	174,620	184,190	-9,570
	Transformation expenses	96,771	108,444	-11,673
	Distribution expenses	194,454	200,308	-5,854
	Selling expenses	91,086	102,188	-11,101
	Cost of loaned facilities	56	69	-13
	General and administrative expenses	290,724	318,639	-27,914
	Promotion of power-resources development tax	61,406	63,355	-1,949
	Enterprise tax	26,642	27,676	-1,033
	Transferred cost of electricity for construction and incidental business	-578	-351	-226
	Incidental business expenses	16,114	11,944	4,170
	Heat supply business expenses	998	1,090	-92
Steam supply business expenses	969	1,003	-34	
Gas supply business expenses	9,578	8,121	1,456	
Other	4,569	1,728	2,840	
(Operating income)	329,456	315,575	13,881	
Non-operating revenues and expenses	Non-operating revenues	11,256	8,057	3,199
	Financial revenues	2,892	2,932	-40
	Dividends receivable	2,769	2,789	-20
	Interest receivable	122	142	-19
	Other non-operating revenues	8,364	5,125	3,239
	Non-operating expenses	151,880	137,073	14,806
	Financial expenses	98,693	111,488	-12,795
	Interest expenses	98,575	111,072	-12,497
	Amortization of bond issue expenses	116	389	-272
	Amortization of bond issue discount	2	27	-25
Other non-operating expenses	53,186	25,584	27,602	
Total ordinary revenues	2,386,495	2,490,800	-104,305	
Total ordinary expenses	2,197,662	2,304,241	-106,579	
Ordinary income (forward)	188,833	186,559	2,273	

## Non-Consolidated Statements of Income

(million yen)

Account	Year ended Mar. 31, 2004	Year ended Mar. 31, 2003	Increase/ decrease
Ordinary income (forward)	188,833	186,559	2,273
Provision for reserve for fluctuations in water level	8,366		8,366
Special item			
Gain on sales of securities		28,286	-28,286
Loss on discontinuance of power plant construction		62,001	-62,001
Income before income taxes	180,467	152,844	27,622
Income taxes-current	110,643	82,992	27,651
Income taxes-deferred	-48,625	-27,425	-21,200
Net income	118,448	97,277	21,171
Retained income brought from the previous term	110,493	111,070	-576
Retirement of treasury stock	165		165
Interim dividends	23,669	24,062	-392
Unappropriated retained earnings at the end of the term	205,107	184,285	20,822

## Proposed Appropriations of Retained Earnings

(million yen)

Item	Year ended Mar. 31, 2004	Year ended Mar. 31, 2003
Retained earnings	205,107	184,285
Transfer from the reserve for losses on overseas investment, etc.	2	
Total	205,109	184,286
Appropriations are made as follows:		
Dividends (¥25 per share)	23,677	23,647
Bonuses to directors and corporate auditors	130	145
(to corporate auditors)	(14)	(23)
General reserve	70,000	50,000
Balance to be carried forward	111,301	110,493

Note: The company paid an interim dividend of ¥23,669 million (¥25 per share) on December 10, 2003.

May 18, 2004  
The Kansai Electric Power Co., Inc.

## Financial Highlights

### 1. Consolidated Financial Results

\	Year ended March 31, 2004	Year ended March 31, 2003	Change
Operating Revenue (Billion yen)	2,540.1	2,615.1	-2.9%
Operating Income (Billion yen)	349.4	325.5	7.3%
Ordinary Income* (Billion yen)	187.3	174.7	7.2%
Net Income (Billion yen)	90.1	80.4	12.0%
Net Income per Share (Yen)	94.77	83.49	11.28

Note:

1. Figures are rounded down to the nearest 10 million yen.
2. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.

Number of consolidated subsidiaries: 85

Number of affiliates accounted by equity method: 1

### 2. Non-Consolidated Financial Results

\	Year ended March 31, 2004	Year ended March 31, 2003	Change
Operating Revenue (Billion yen)	2,375.2	2,482.7	-4.3%
Operating Income (Billion yen)	329.4	315.5	4.4%
Ordinary Income (Billion yen)	188.8	186.5	1.2%
Net Income (Billion yen)	118.4	97.2	21.8%
Net Income per Share (Yen)	124.97	101.36	23.61

Note:

1. Figures are rounded down to the nearest 10 million yen.
2. Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.



## Revenues and Expenses (Non-Consolidated)

The Kansai Electric Power Co., Inc.

	Year ended March 31, 2004 (A)	Year ended March 31, 2003 (B)	(A)	(B)	(A)/(B)	Percentage of total	
						Fiscal 2004	Fiscal 2003
	¥ million	¥ million	¥ million		%	%	%
Residential	944,224	995,426	-51,201		94.9	39.6	40.0
Commercial and industrial	1,356,480	1,426,323	-69,842		95.1	56.8	57.2
Total	2,300,704	2,421,749	-121,044		95.0	96.4	97.2
Other	85,790	69,051	16,739		124.2	3.6	2.8
Ordinary revenues	2,386,495	2,490,800	-104,305		95.8	100.0	100.0
Personnel expenses	330,738	367,817	-37,079		89.9	15.0	16.0
Fuel	168,436	202,275	-33,839		83.3	7.7	8.8
Maintenance	185,847	206,635	-20,788		89.9	8.5	9.0
Taxes other than income taxes	164,446	170,398	-5,952		96.5	7.5	7.4
Depreciation	388,750	382,930	5,820		101.5	17.7	16.6
Purchased power	372,125	407,464	-35,339		91.3	16.9	17.7
Interest expenses	98,575	111,072	-12,497		88.7	4.5	4.8
Other	488,741	455,644	33,097		107.3	22.2	19.7
Ordinary expenses	2,197,662	2,304,241	-106,579		95.4	100.0	100.0
Ordinary income	188,833	186,559	2,273		101.2		
Provision for reserve for Fluctuation in water level	8,366		8,366				
Special profit		28,286	-28,286				
Special loss		62,001	-62,001				
Income before income taxes	180,467	152,844	27,622		118.1		
Current income taxes	110,643	82,992	27,651		133.3		
Deferred income taxes	-48,625	-27,425	-21,200		177.3		
Net income	118,448	97,277	21,171		121.8		

## Major Factors (Non-Consolidated)

The Kansai Electric Power Co., Inc.

		Year ended March 31, 2004	Year ended March 31, 2003	Increase /decrease
Electricity Sales	Residential (TWh)	44.7	45.6	-0.9
	(Change, %)	(97.9)	(102.8)	
	Commercial and industrial (TWh)	95.6	96.2	-0.6
	(Change, %)	(99.3)	(100.8)	
	Total (TWh)	140.2	141.8	-1.6
	(Change, %)	(98.9)	(101.5)	
CIF crude oil price (\$/barrel)		29.4	27.4	2.0
Exchange rate[TTM] (Yen/\$)		113	122	-9
Nuclear capacity factor (%)		89.1	90.5	-1.4
Water run off ratio (%)		113.4	91.6	21.8
Ordinary income (Billion yen)		188.8	186.5	2.2
	(Change, %)	(101.2)	(114.0)	
Net income (Billion yen)		118.4	97.2	21.1
	(Change, %)	(121.8)	(71.0)	

Notes: Figures of Ordinary income and Net income are rounded down to the nearest 10 million yen

\*Sensitivity of major factors (year ended March 31, 2003)

Exchange rate[TTM]	¥1/\$	1.4 billion yen
CIF crude oil price	\$1/barrel	2.5 billion yen
Water run off ratio	1%	0.6 billion yen
Nuclear capacity factor	1%	3.7 billion yen